

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501
OCT 4 - 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
LG 6459

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Agave AAJ State

9. Well No.
2

10. Field and Pool, or Wildcat
Undesignated Morrow

11. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 19S RANGE 24E NMPM.

12. County

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER CASING TEST AND CEMENT JOBS

OTHER Ran 7" casing, 4 1/2" production casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 1600'. Ran 40 joints 7" 20# J-55 (1607.91') casing, set 1600'. 1-guide shoe set 1600'. Insert float set 1564'. Cemented w/125 sxs Class "C" + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:30 PM 8-28-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC. Drilled 11:00 PM 8-29-85. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 6-1/8". Drilled plug and resumed drilling.

TD 9010'. Ran 208 joints 4-1/2" 11.6# N-80 and J-55 as follows: 7 jts 4-1/2" 11.6# N-80; 169 jts 4-1/2" 11.6# J-55 and 32 jts 4-1/2" 11.6# N-80 (total 9023') casing, set at 9002'. 1-regular cement nose guide shoe set at 9002'. Super Seal float collar set 8960'. Cemented w/1075 sx Class "H" w/.6% Halad-9, .3% CFR-3 and 2% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 1:45 PM 9-14-85. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. Perforated 8716-21' w/20 .50" holes. Acidized perforations 8716-21' (20 shots) w/1000 gals 7 1/2% Morflo acid + N2. Stabilized flow at 35 psi on 1/4" choke. WIH and perforated 8760-70' w/20 .50" holes. Swabbed well dry. Had show of gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 10-2-85

Original Signed By
Mike Williams
Oil & Gas Inspector

DATE OCT 15 1985

CONDITIONS OF APPROVAL, IF ANY: