ATTE OF NICHE MEN	aco.			•	
STATE OF NEW MEX					
NERGY AND MINERALS DEP	COLCENT	BBYVATI	ON DIVISION .		
	- I CARLES	P. O. BOX 20		Form C-103	
DISTRIBUTION	2005.04	166 C. F.	700	Revised 10-1-78	
BANTAPE	001124	BESONEN MI	EXICO 87501	The state of the s	
FILE			•	Sa. Indicate Type of Lesse	
U.S.O.S.	0. C.			State X Fee	
LAND OFFICE	ARTESIA,	OFFICE		5. State Oil 6 Gus Lease No.	
OPERATOR	Y AMILIANA		•	LG 6459	
			1 1 2		
	SUNDRY NOTICES AND RE				
(DO HOT USE THIS TO	PPLICATION FOR PERMIT -** IFORM C	2-1011 FOR SUCH PR	OPOSALS.)	7. Unit Agreement Name	
				,, 6	
01L GA8 WELL	X 0THER-			8. Farm or Lease Name	
Name of Operator				•	
Yates Petroleum Corporation 🏏				Agave AAJ State	
Address of Operator				9. Weil No.	
207 South	4th St., Artesia, NM	88210		2	
	7011 DUT, 112 DUDICA, 1121			10. Field and Pool, or *ildcat	
Location of Well				Undesignated Morrow	
K	1980 FEET FROM THE	South	LINE AND 1980 PEET PR		
UNIT LETTEN					
West	16. SECTION 32 TOWNS	198	BANGE 24E NM	//////////////////////////////////////	
THE WEST LIN	E. SECTION TOWNS				
mmmmm	CTTTTTT Elevation	(Show whether DF,	RT. GR. etc.)	12. County	
	Illiilli 12: Clerana		, , ,		
		3826' GR		Eddy ()	
6.	Check Appropriate Box To	Indicate Nati	ure of Notice, Report or (Other Data	
	E OF INTENTION TO:	1	SUBSEQUE	NT REPORT OF:	
NOTIC	E OF INTENTION TO:	l l			
_				ALTERING CASING	
PERFORM REMEDIAL WORK	PLUG AND		EMEDIAL WORK	PLUG AND ABANDONMENT	
TEMPORAPILY ABAHDON		— !	OMMERCE CRILLING OPHS.	PEGG ANI. ABARDONMENT	
PULL OR ALTER CASING	CHANGE F	LANS C	ASING TEST AND CEMENT JOS	GEND D C . 1 C Mark W	
			OTHER Trt peris, Set	CIBP, Perforated & Trt X	
OTHER					
7 Describe Proposed or Con	pleted Operations (Clearly state a	Il pertinent details	, and give pertinent dates, includ	ling estimated date of starting any proposed	
work) SEE AULE 1103.	•				
	•				
			/1000 1 71 % NO		
10-2-85.	Acidized perforation	ıs 8760-70'	w/1000 gals /% MS a	icid + NZ.	
10-14-85.	10-14-85. WIH with wireline and set CIBP at 8640' with 35' cement on top.				
	Perforated 6738-56'	w/36.42''1	noles.		
10-15-85.	Acidized perforation	s 6738-561	w/3500 gals 15% DS-3	30, 24 ball sealers and	
10-13-83.		13 0730 30	", 3300 Bala 13% 11		
	85100 SCF of N2.				
			2 / 1 / 211 - 1 - 1 - 1	- 6656 mafnd	
	Well cleaned up and	flowed 1050) psi on $1/2$ " choke =	= 6636 mcrpd.	
•					
		•			
			my knowledge and helief.		
18. I hereby certify that the I	nformation above is true and compl	iete to the best of	má 400Mtenfa sun namer.		
()	8				
1/1 . 1 -	- /) mall. II	TITLE Pro	duction Supervisor	•ATE10-22-85	
16 Million	y during				
7/) Original Signed	8y		NOV 5 1985	
1/	Les A. Clement			NOA 2 1902	

CONDITIONS OF APPROVAL, IF ANYS