

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87101

RECEIVED BY

OCT 24 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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LAND OFFICE	☒
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 6459	

1a. TYPE OF WELL		b. TYPE OF COMPLETION		7. Unit Agreement Name	
OIL WELL ☐		GAS WELL ☒		8. Farm or Lease Name	
NEW WELL ☒		WORK OVER ☐		Agave AAJ State	
2. Name of Operator		DEEPEN ☐		9. Well No.	
Yates Petroleum Corporation		PLUG BACK ☐		2	
3. Address of Operator		DIFF. RESVR. ☐		10. Field and Pool or Wildcat	
207 South 4th St., Artesia, NM 88210		OTHER ☐		Undesignated Cisco	
4. Location of Well				12. County	
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM				Eddy	
THE West LINE OF SEC. 32 TWP. 19S RGE. 24E NMPM				19. Elev. Casinghead	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
8-7-85		9-12-85		10-15-85	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
3826' GR				9010'	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
8605'				Rotary Tools X	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Was Well Cored	
6738-6756' Cisco		No		No	
25. Type Electric and Other Logs Run		26. Was Well Cored		27. Was Directional Survey Made	
CNL/FDC; DLL		No		No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	376'	17-1/2"	850 SX	
8-5/8"	24#	1175'	11"	850 SX	
7"	20#	1600'	7-7/8"	125 SX	
4-1/2"	11.6#	9002'	6-1/8"	1075 SX	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6738-56' w/36 .42" Holes			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			6738-56' w/3500 g. 15% acid + 24 Ball		
			Sealers & N ₂ .		
			Post ID-2		
			11-1-85		
			Comp + BK		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
10-15-85		Flowing			SIWOPLC
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
10-15-85	3	1/2"		-	832
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
1050	Pkr		-	6656	-
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented - Will be sold					Bill Hansen
35. List of Attachments					
Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
J. Anita Zoodus		Production Supervisor		10-22-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Lower Canyon 7422
T. Salt _____ T. Strawn Mkr 8234
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Elinebry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo 3762 T. Bone Springs _____
T. Wolfcamp Lime 5052 Morrow Clastic 8695
T. Penn. _____ T. Chester 8930
T. Cisco (Bough C) 6522 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	207	207	Surface, Rock, Redbeds				
207	616	409	Anhydrite				
616	1400	784	Dolomite				
1400	1620	220	Dolomite				
1620	1680	60	Dolomite, Cht				
1680	1800	120	Dolo, Anhy, Sand				
1800	2270	470	Dolomite, Anhydrite				
2270	2440	170	Dolo, Anhy, Sand, Cht				
2440	2700	260	Dolomite, Anhydrite, Cht				
2700	3110	410	Dolomite				
3110	3390	280	Dolomite, Sand				
3390	3740	350	Dolomite				
3740	4940	1200	Shale, Dolomite				
4940	5110	170	Lime, Dolomite				
5110	5760	650	Lime, Shale				
5760	9010	3250	Lime, Shale, Sand				

