Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-103	ı
Revised 1-1-89	

DISTRICT I

OIL CONSERVATION DEVISION

WELL API NO. 30-015-25337	
5. Indicate Type of Lease STATE X	FEE
6. State Oil & Gas Lease No.	

DISTRICT II P.O. Drawer DD, Artesia, N		2.0.1	30x 208	0	30-015-25337
	M 88210	Santa Fe, New M	Aexico		5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec,	NM 87410		•.•). C. D.	STATE X FEE 6. State Oil & Gas Lease No.
		1 ''I Iv. 1			LG 6459
SUN	IDRY NOTICE	ES AND REPORTS C	N WEL	LS	
(DO NOT USE THIS FO	RENT RESERVO	DSALS TO DRILL OR TO I DIR. USE "APPLICATION 1) FOR SUCH PROPOSAL	FOR PER	OH PLUG BACK TO A	7. Lease Name or Unit Agreement Name
I. Type of Well: OIL WELL	GAS WELL X	OTHER	Recomp	oletion	Agave AAJ State
2. Name of Operator YATES PETROLEUI	M CORPORAT	ION /			8. Well No.
3. Address of Operator					9. Pool name or Wildcat
105 South 4th S	St., Artes	ia, NM 88210	·		Undesignated Abo
	: 1980	Feet From The Sout	h	Line and198	O Feet From The West L
Section 32		Township 19S			NMPM Eddy County
		'////	whether L 26' GI	OF, RKB, RT, GR, etc.)	
1.	-	· ·	licate N	lature of Notice, R	eport, or Other Data
NOTIC	E OF INTE	NTION TO:		SUB	SEQUENT REPORT OF:
ERFORM REMEDIAL WO	жк 🗌	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	ı 🗌	CHANGE PLANS		COMMENCE DRILLING	GOPNS. PLUG AND ABANDONMENT
JLL OR ALTER CASING				CASING TEST AND CE	EMENT JOB
			- 1		
			- 🗆	OTHER:	
THER:		is (Clearly state all pertinent o	details, and		ding estimated date of starting any proposed
12. Describe Proposed or Co work) SEE RULE 1103. 3-29-89. Pulled	l packer ar	nd RBP. WIH and	perfo	d give pertinent dates, inclusions at the dates of the da	ding estimated date of starting any proposed 8' w/12 .42" holes. Acidized red 55 bbls with no show of ga
THER: 12 Describe Proposed or Cowork) SEE RULE 1103. 1-29-89. Pulled erfs w/1500 gall 1-6-89. Set RBP 1011ows: 3913, 106, 18, 20, 22, 109, 93, 95, 4504 109500 gals 20%	d packer and Ls 15% MCA P 4698', to 15, 17, 19 27, 29, 42 4, 91, 4604 NEFE acid.	nd RBP. WIH and acid. Swabbed. tested to 2000#. 9, 21, 30, 33, 3287, 92, 94, 96, 4, 07, 53, 55, 5	Tota WIH 9, 43, 98, 4	prated 6307-634 al fluid recover and perforated, 48, 60, 67, 44300, 4413, 15, 4661'. Acidiz	8' w/12 .42" holes. Acidized
12. Describe Proposed or Co work) SEE RULE 1103. 3-29-89. Pulled overfs w/1500 gal 9-6-89. Set RBP follows: 3913, 16, 18, 20, 22, 19, 93, 95, 4504 19/9500 gals 20% 19-9-89. Well fl	d packer and a 15% MCA 2 4698', to 15, 17, 19, 27, 29, 42, 91, 4604 NEFE acid. Lowed 450 particles and the showe is true and the sho	nd RBP. WIH and acid. Swabbed. tested to 2000#. 9, 21, 30, 33, 3287, 92, 94, 96, 4, 07, 53, 55, 5 psi on 1/2" chok	Performance with perfor	orated 6307-634 al fluid recover and perforated 48, 60, 67, 44300, 4413, 15, 4661'. Acidiz	8' w/12 .42" holes. Acidized ared 55 bbls with no show of gas 3913-4661' w/52 .42" holes as 011, 13, 16, 23, 4107, 09, 14, 19, 21, 23, 26, 28, 36, 47, 9 ed perfs 3913-4661' in 7 stage appervisor DATE 10-2-89
12. Describe Proposed or Co work) SEE RULE 1103. 3-29-89. Pulled berfs w/1500 gal 9-6-89. Set RBP 6011ows: 3913, 16, 18, 20, 22, 19, 93, 95, 4504 19/9500 gals 20% 19-9-89. Well fl	d packer and Ls 15% MCA 2 4698', to 15, 17, 19, 27, 29, 42, 91, 4604 NEFE acid. Lowed 450 p	nd RBP. WIH and acid. Swabbed. tested to 2000#. 9, 21, 30, 33, 3287, 92, 94, 96, 4, 07, 53, 55, 5 psi on 1/2" chok	Performance with perfor	prated 6307-634 al fluid recove and perforated 48, 60, 67, 44300, 4413, 15, 4661'. Acidiz	8' w/12 .42" holes. Acidized red 55 bbls with no show of ga 3913-4661' w/52 .42" holes as 011, 13, 16, 23, 4107, 09, 14, 19, 21, 23, 26, 28, 36, 47, 5 ed perfs 3913-4661' in 7 stage
THER: 12. Describe Proposed or Cowork) SEE RULE 1103. 3-29-89. Pulled perfs w/1500 galls 2-6-89. Set RBP follows: 3913, 6, 18, 20, 22, 69, 93, 95, 4504 7/9500 gals 20% 1-9-89. Well fl	d packer and a 15% MCA 2 4698', to 15, 17, 19, 27, 29, 42, 91, 4604 NEFE acid. Lowed 450 particles and the showe is true and the sho	nd RBP. WIH and acid. Swabbed. tested to 2000#. 9, 21, 30, 33, 3287, 92, 94, 96, 4, 07, 53, 55, 5 psi on 1/2" chok	Performance with perfor	prated 6307-634 al fluid recove and perforated 48, 60, 67, 44300, 4413, 15, 4661'. Acidiz	8' w/12 .42" holes. Acidized ared 55 bbls with no show of gas 3913-4661' w/52 .42" holes as 011, 13, 16, 23, 4107, 09, 14, 19, 21, 23, 26, 28, 36, 47, 9 ed perfs 3913-4661' in 7 stage appervisor DATE 10-2-89

CONDITIONS OF APPROVAL, IF ANY: