

DISTRICT I

O. Box 1980, Hobbs, NM 88240

DISTRICT II

O. Drawer DD, Artesia, NM 88210

DISTRICT III

000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-25337

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-6459

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

GAS

Well ☒

OTHER

RECEIVED

2. Name of Operator

YATES PETROLEUM CORPORATION

OCT 05 '94

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

7. Lease Name or Unit Agreement Name

Agave AAJ State

8. Well No.

2

9. Pool name or Wildcat

Undesignated Abo

4. Well Location

ARTESIA OFFICE

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 32

Township 19S

Range 24E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3826' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: TA Upper Penn & recomplete to Abo ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-27-94 - Moved in and rigged up pulling unit.

9-28-94 - Bled well down. Loaded tubing and annulus with 2% KCL water. Nipped down tree and installed BOP. Unset packer at 6250'. TOOH with 2-3/8" tubing and packer. Ran bit and scraper to 6250'. TIH w/RBP, packer and 2-3/8" tubing. Set RBP at 6250'. Tested RBP to 1500 psi, OK. Tested annulus to 500 psi, OK. Unset packer at 6219'. TOOH with 2-3/8" tubing and packer. Rigged up wireline. TIH with logging tools and ran CBL/CET/USIT log. TOOH with logging tools and rigged down wireline.

9-29-94 - TIH w/3-3/8" casing guns and perforated 4052-4080' w/57 .33" holes (2 SPF). TIH with RBP, packer and 2-3/8" tubing. Set RBP at 4108'. Tested RBP to 1500 psi, OK. Set packer at 4011'. Tested annulus to 500 psi, OK. Hold 500 psi on annulus during job. Acidized perforations 4052-4080' with 4000 gallons 15% NEFE acid and ball sealers. Swabbed and flow tested.

9-30-94 - Swab and flow test. Pumped 3 drums corrosion inhibitor and 2 drums scale inhibitor. Shut in overnight.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE 10-3-94

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

OCT 12 1994