

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

458
Blum
Bryant
Shaw

WELL API NO.	30-015-25337
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	LG-6459

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☒

7. Lease Name or Unit Agreement Name	Agave AAJ State
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2. Name of Operator	YATES PETROLEUM CORPORATION
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8. Well No.	2
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3. Address of Operator	105 South 4th St., Artesia, NM 88210
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9. Pool name or Wildcat	SIEGREST DRAW, Undesignated Abo 96215
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4. Well Location	Unit Letter K: 1980 Feet From The South Line and 1980 Feet From The West Line
Section	32
Township	19S
Range	24E
NMPM	Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
9-27-94		11-4-94	3826' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
9010'	6250'			Pulling Unit	

19. Producing Interval(s), of this completion - Top, Bottom, Name	20. Was Directional Survey Made
4052-4080' Abo	No

21. Type Electric and Other Logs Run	22. Was Well Cored
	No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	376'	17-1/2"	In place	
8-5/8"	24#	1175'	11"	In place	
7"	20#	1600'	7-7/8"	In place	
4-1/2"	11.6#	9002'	6-1/8"	In place	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3989'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4052-4080' w/57 .33" holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4052-4080'	Acidized w/4000 gallons 15% NEFE acid & ball sealers. Frac'd w/250000g 35# crosslink gel & 400000# 20-40 Brady sand (down 2-7/8" tubing)

28. PRODUCTION

Date First Production	11-11-94	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Producing									
Date of Test	11-29-94	Hours Tested	24	Choke Size		Prod'n For Test Period	Oil - Bbl.	40	Gas - MCF	73	Water - Bbl.	404	Gas - Oil Ratio	1825:1
Flow Tubing Press.	60	Casing Pressure	60	Calculated 24-Hour Rate	40	Oil - Bbl.	40	Gas - MCF	73	Water - Bbl.	404	Oil Gravity - API - (Corr.)	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Joe Chavez

30. List Attachments	
None	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Rusty Klein	Printed Name	Rusty Klein	Title	Production Clerk	Date	11-30-94
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLETION FOR LITHOLOGY AND LOG TOPS				