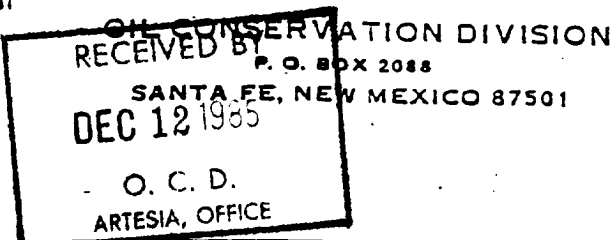


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Name of Operator Chama Petroleum Company	3. Address of Operator P.O. Box 31405 Dallas, Texas 75231	4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>26E</u> NMPM.	5a. Indicate Type of Lease State ☐ Fee ☒	5. State Oil & Gas Lease No.	6. Unit Agreement Name	7. Farm or Lease Name Bogart	8. Well No. 1	9. Field and Pool, or Wildcat Und. Atoka Glorieta-Yesc	10. Elevation (Show whether DF, RT, GR, etc.) 3363.1' GL	11. Country Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐	OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐	ALTERING CASING	☐
COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
CASING TEST AND CEMENT JOB	☐	Activity	☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10/29-11/20/85: Well closed in WO completion.
11/21/85: Pressure test csg to 1500# for 30 mins, OK.
11/22/85: RU pulling unit. Install BOP. TIH with Halliburton RBP and set at 3800'. Spotted 3000 gals 15% NE acid, POH. Perfed from 3031' - 3740' with a total of 33 holes. RU Halliburton. Break down perfs, displace acid, and sand frac down 5-1/2" csg and thru perfs 3031' - 3740' with 188,000 gals gel wtr and 300,000# sand.
11/23/85: Install BOP, RBP reset at 3010'. Pressure test BP, OK. Spotted 3000 gals 15% NE acid, POH. Perfed from 2666' - 2978' with a total of 32 holes. Break down perfs, displace acid, and sand fraced down 5-1/2" csg thru perfs from 2666' - 2978'. Pumped 163,500 gals and 347,000# sand.
11/24/85: Continued flowing well to pit. Removed Halliburton frac head. Install BOP. TIH and wash 12' of sand off RBP. Retrieve plug and POH. TBIH. No fill. TIH with 80 jts. 2-7/8" OD EVE Brd 6.5# J-55 tbg. 2-7/8" seating nipple at 2640'. Installed WH connection and closed in, WO pumping equipment.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shelley A. Swartzendruber TITLE Regulatory & Production DATE 12/11/85

Original Signed By
Les A. Clements

APPROVED BY Supervisor District II

DATE DEC 23 1985

CONDITIONS OF APPROVAL, IF ANY: