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ARTESIA OFFICE

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Name of Operator Hearburg Prod. Co.		2. Address of Operator P.O. Box 31405 Dallas, Texas 75231		3. State Oil & Gas Lease No.	
4. Location of well UNIT LETTER J LOCATED 1980 FEET FROM THE South AND 1980 FEET FROM East		5. Farm or Lease Name Bogart		6. Field and Pool, or Willcat Atoka Glorieta Ye	
7. Date Spudded 10/16/85		8. Date T.D. Reached 10/27/85		9. Elev. Casinghead 3363.1' GL	
10. Total Depth 4000'		11. Plug Back T.D. 3943'		12. County Eddy	
13. Producing interval(s), of this completion - Top, Bottom, Name 3031'-3740' & 2666'-2978' Glorieta, Yeso		14. Multiple Compl., How Many N/A		15. Was Directional Survey Made NO	
16. Type Electric and Other Logs Run CNL		17. Intervals Drilled By Rotary Tools		18. Was Well Cored NO	
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	950'	12-1/4"	450 Hall lite & 150 Class "C"	top of cmt 500'
5-1/2"	15.5#	3988'	7-7/8"	325 Hall lite Class "C" & Circ 300 Class "C" 50-50 poz	
30. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-7/8" 2640' N/A
31. Perforation Record (Interval, size and number)					
3031'-3740', 1 HPF, 33 holes					
2666'-2978', 1 HPF, 32 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
3031-3740 3000 gals 15% NE acid					
188,000 gals gel wtr & 300,000					
2666-2978 3000 gals 15% NE acid SD					
163,500 gals gel wtr & 347,000 SD					
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
		Pumping		Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
2/10/86	24	N/A		30.25	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
N/A			30.25	TSTM	304.89
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		Oil Gravity - API (Corr.)	
Vented				N/A	
35. List of Attachments					
CNL log					

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TR Mac Am. ed

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
El. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1023</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2658</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Yeso <u>2986</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1023	2658	1635	San Andres				
2658	2986	328	Glorieta				
2986			Yeso				