

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator		Pool		County										
NEARBURG PETROLEUM COMPANY		ATOKA GLORietta YESO		EDDY										
Address		TYPE OF TEST - (X)		Completion ☐ Special ☐										
P.O. BOX 31405, DALLAS, TEXAS 75231		SCHEDULED ☒												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - O RATIO CU.FT./B	
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.
BOGART	1	J	4	19S	26E	2-28-86 3-1-86	.500	31	24	280	32.6	32.5	97.0	2984.6/1
RECEIVED BY MAY 19 1986 O. C. D. ARTESIA, OFFICE														

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

TR MacDunald
(Signature)
Engineering Manager
(Title)

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 323 and appropriate pool rules.