

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

OCT 8 1985

CONFIDENTIAL

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.D.	
LAND OFFICE	
TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	

Siete Oil and Gas Corporation

Address

P.O. Box 2325, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well



Recompletion



Change in Ownership



Change in Transporter of:

Oil



Dry Gas



Casinghead Gas



Condensate



Final

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Map	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Blackhawk Federal	2	Shugart Penrose	State, Federal or Fee Federal	LC065680
Location				
Unit Letter	F	2310'	Feet From The North Line and 1980'	Feet From The West
Line of Section	24	Township 18 South	Range 31 East	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79762					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	24	18S	31E	Yes	9/14/85

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
8/04/85	9/14/85	4500'		4490'					
Elevation (DP, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
3704' GR	Penrose	3750'		3852'					
Perforations				Depth Casing Shoe					
3750' - 3791' 11 perforations									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		350'		400 sxs "C" 2 1/2 Cacl ²			
7 7/8"		5 1/2"		4500'		1700 sxs LtWt3+10# salt			
						300 sxs LtWt5+5# salt			
5 1/2" 15.5#		2 3/8"		3852'		N/A			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

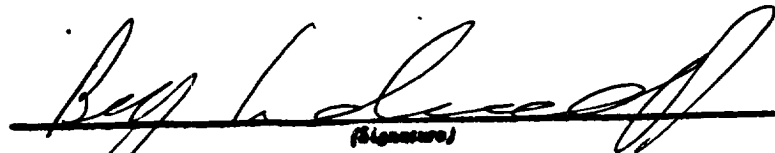
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9/14/85	9/05/85	Pumping Jensen 114	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	N/A	N/A	N/A
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
40	40	0	37

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
October 3, 1985
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 16 1986, 19

BY Original Signed By
Les A. Clement

TITLE Supervisor Division

This form is to be filled in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.