

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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LAND OFFICE	
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PERMITS OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JAN 20 1985

O. C. D.

SANTA FE, NM

Siete Oil & Gas Corporation

Address

P. O. Box 2523, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☒

Casinghead Gas

☐

Dry Gas

☐

Condensate

☐

Other (Please explain)

Final

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Blackhawk Federal	Well No.	2	Pool Name, including Formation	Shugart - Penrose Y-SR-A-G-SH	Kind of Lease	State, Federal or Fee Federal	Lease No.	LC065680
Location	Unit Letter F : 2310 Feet From The North Line and 1980 Feet From The West								
Line of Section	24	Township	18 South	Range	31 East	NMPA	Eddy	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Texas New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent)	P. O. Box 2528, Hobbs, NM 88240				
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent)	4001 Penbrook, Odessa, TX 79762				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Top.	Age.	Is gas actually connected?	When	
	F	24	18S	31E	Yes	9/14/85	

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res'r.	Diff. Res'r.
Date Spudded	8/04/85	Date Compl. Ready to Prod.	9/14/85	Total Depth	4500'	P.B.T.D.	4490'	
Elevation (B.F., B.L., RT, GR, etc.)	3704' GR	Name of Producing Formation	Penrose	Top Oil/Gas Pay	3750'	Tubing Depth	3852'	
Perforations	3750' - 3791' 11 perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	350'	400 sxs "C" 2% CaCl ₂					
7 7/8"	5 1/2"	4500'	1700 sxs LtWt3+10# salt					
			300 sxs LtWt5+5# salt					
5 1/2" 15.5#	2 3/8"	3852'	N/A					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or hp for full 24 hours)

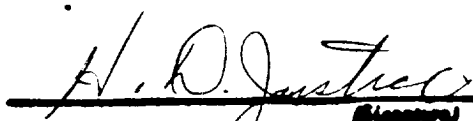
Date First New Oil Run To Tanks	9/14/85	Date of Test	9/05/85	Producing Method (Flow, pump, gas lift, etc.)	Pumping Jensen 114
Length of Test	24 hrs.	Tubing Pressure	N/A	Casing Pressure	N/A
Actual Prod. During Test	40	Oil - Bbls.	40	Water - Bbls.	0
				Gas - MCF	37

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (piston, back pn.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Supervisor

(Title)

1/16/85

OIL CONSERVATION DIVISION

APPROVED JAN 16 1985

BY Original Signed By
Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the densities taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner