

#### IV. COMPLETION DATA

| Designate Type of Completion - (X)                                      |                                         | Oil Well | Gas Well                | New Well | Workover             | Deepen | Plug Back                 | Same Res'v. | Diff. Res'v. |
|-------------------------------------------------------------------------|-----------------------------------------|----------|-------------------------|----------|----------------------|--------|---------------------------|-------------|--------------|
|                                                                         |                                         | XX       |                         | XX       |                      |        |                           |             |              |
| Date Spudded<br>8-12-85                                                 | Date Compl. Ready to Prod.<br>8-24-85   |          | Total Depth<br>3500     |          | P.B.T.D.<br>3472     |        |                           |             |              |
| Elevations (DF, RKB, RT, CR, etc.)<br>3347 GR                           | Name of Producing Formation<br>Delaware |          | Top Oil/Gas Pay<br>3336 |          | Tubing Depth<br>3215 |        |                           |             |              |
| Perforations<br>3336, 37.5, 39, 40.5, 42, 43.5, 45, 46.5, 48, 49.5, 51, |                                         |          |                         |          |                      |        | Depth Casing Shoe<br>3372 |             |              |

#### TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| 12 1/4    | 8 5/8 24#            | 440 ft    | 250 SX       |
| 7 7/8     | 5 1/2" 15.5# J-55    | 3500 ft   | 1385 SX      |
|           | 2 7/8 J-55           |           |              |

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                            |                                    |                                                       |                       |
|--------------------------------------------|------------------------------------|-------------------------------------------------------|-----------------------|
| Date First New Oil Run To Tanks<br>8-24-85 | Date of Test<br>8-25-85 to 8-26-85 | Producing Method (Flow, pump, gas lift, etc.)<br>Flow |                       |
| Length of Test<br>24 hrs                   | Tubing Pressure<br>400 PSI         | Casing Pressure<br>0                                  | Choke Size<br>16/64   |
| Actual Prod. During Test<br>271            | Oil-Bbls.<br>130                   | Water-Bbls.<br>141 WT                                 | Gas-MCF<br>100,000 cf |

#### GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |