Form 3160-5 (November 1983) (Formerly 9-331)	U DEPARTM	N. D STATES	NM OSCBRON (Other in ERIORverseDite	SN URBPL'E* dstructions on te-)	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.
	BUREAL	OF LAND MANAGE	MEN ‡ rtesia, N	<u>M 86</u>	NM 13621
EUD not use this for	RY NOTIO	LES AND REPOR	TS ON WELLS plug back to a different such proposals.)	at reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL GAS ZANGLL Z		RECEIV		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Yates Petrol	oration 🖌	NOV 15	5 1985	8. FARM OB LEASE NAME Amoco OT Federal	
3. ADDERSS OF OPERATOR 207 South 41	tesia, NM 88210	0.0		9. WBLL NO. 2	
LOCATION OF WELL (Report location clearly and in accordance with a y State ArguDetront See also space 17 below.) At surface					10. FIELD AND POOL, OR WILDCAT Antelope Sink Upper Penn
660' FSL & 660' FEL, Sec. 29-T19S-R24E					11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
14. PERMIT NO. 15. ELEVATIONS (Show whether			ther DF, RT, GR. etc.)		Unit P, Sec. 29-T19S-R24E 12. COUNTY OB PARISH 13. STATE
30-015-25367		3790' GR			Eddy NM
10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data					
NO	TICE OF INTENT	SUBSEQ	UENT REPORT OF:		
TEST WATER SHUT-OF		ULTIPLE COMPLETE		SHUT-OFF	ALTERING CASING
SHOOT OR ACIDIZE		BANDON*			X ABANDONMENT [®]
REPAIR WELL	c	Casing, Perforate X			
(Note: Report results of multiple completion on Well (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated and one pertinent dates, including estimated and one pertinent dates of markets and give pertinent dates and give pert					
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical deputs for all matters and tones perti- nent to this work.)*					
10-11-85. TD 7680'. Ran 186 jts 5-1/2" casing as follows: 19 jts 5-1/2" 17# J-55; 165 jts 15.5# J-55 and 2 jts 5-1/2" 17# J-55 (total 7694') casing, set at 7680'. Guide shoe set at 7680'. Float collar set at 7638'. Cemented w/130 sx Pacesetter H. Tailed in w/640 sx Class H w/.6% CF-9, .2% TR-4, .2% AFS and 2% KCL. Compressive strength of cement - 1800 psi for 12 hrs. PD 5:00 PM 10-11-85. Bumped plug to 2200# for 10 minutes, released pressure, float and casing held okay. WOC 18 hrs. 10-17-85. Perforated 7446-54' w/16 .50" holes (2 SPF). 10-21-85. Acidized perfs 7446-54' w/1500 gals 15% DS-30 acid, 15 ball sealers + N2. Well flowed 225# on 1/2" choke = 1490 mcfpd.					
-					
18. I hereby certify that 1 SIGNED	ita /	to clean TITLE	Production	Supervisor	DATE85
(This space for Feder APPROVED BY FOR CONDITIONS OF API	RECORD		3		DATE
NOV 14		*See Instr	uctions on Reverse	Side	

TIGAREBADSection 1041 Mices it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.