

Drawer DD
Artesia, NM 88210UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FSL & 660 FEL, Sec. 29-T19S-R24E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

API #30-015-25367

RECEIVED BY

NOV 15 1985

O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM 13621

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco "QT" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Antelope Sink Upper Penn

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit P, Sec. 29-T19S-R24E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

9-17-85

16. DATE T.D. REACHED

10-10-85

17. DATE COMPL. (Ready to prod.)

10-21-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3790' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7680' GR

21. PLUG BACK T.D., MD & TVD

7620'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-7680'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4
7446-54' Canyon25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	319'	17-1/2"	200 SX	
8-5/8"	24#	1385'	12-1/4"	595 SX	
5-1/2"	17#	7680'	7-7/8"	770 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7395'	7395'

31. PERFORATION RECORD (Interval, size and number)

7446-54' w/16 .50" Holes (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7446-54'	w/1500'g. DS-30 acid, 15 ball sealers + N2.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-21-85		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-21-85	4	1/2"	→	-	248	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
225	Pkr	→	ACCEPTED FOR RECORD			-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - will be sold

TEST WITNESSED BY

Bill Hansen

35. LIST OF ATTACHMENTS

Deviation Survey

NOV 14 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

CARLSBAD, NEW MEXICO
Production Supervisor

DATE

11-11-85

*(See Instructions and Spaces for Additional Data on Reverse Side)