

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

OCT 2 - 1985

O. C. D.
ARTESIA, OFFICE

API - 30-015-25373

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.	8. Farm or Lease Name Magnolia State
3. Address of Operator P. O. Box 1861, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>south</u> LINE AND <u>2160</u> FEET FROM THE <u>west</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Und. Artesia On. (Grbg-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3521.5 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-5-85 Spud 12:15 PM 9-5-85
365/WOC/RB/365/R&C 12 jts 8-5/8 csg/CS 365, IF 323/Western cmt w/250 sks CL "C", 2% CaCl/
Float OK, Circ 35 sks, J.C. 12:15 AM/WOC/

The 8-5/8 casing was set per Option 2 of paragraph (B)-Rule 107

9-5-85

1. Western cmt w/250 sks CL "C", 2% CaCl, Circ 35 sks.
2. The approximate temperature of cement slurry when mixed was 80°.
3. The estimated minimum formation temperature in zone of interest was 80°.
4. The estimated cement strength at time of casing test is 750 psi.
5. The actual time cement was in place prior to starting test is 12 hrs.

The casing was pressure tested to 1000 psi and applied for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Velma A. Reyes

TITLE Sr. Acctng. Asst.

DATE 9-25-85

Original Signed By

Les A. Clements

APPROVED BY

Supervisor District II

TITLE

DATE

OCT 4 1985

CONDITIONS OF APPROVAL, IF ANY: