

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OCT 9 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Company	8. Farm or Lease Name Magnolia State
3. Address of Operator P.O. Box 1861 Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> . <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2160</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>19S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool (or Wildcat) (Grbg-SA) Und. Artesia On.
15. Elevation (Show whether DF, RT, GR, etc.) 3521.5 GI	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set 5½ csg

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10/85 R&C 57 jts 5-½ csg, CS 2352, FC 2311, Western pump 500 gals mud flush, 5 bbls 2% KCL, 500 gals Surebond, 5 bbls 2% KCL, and cmt'd w/300 sks CL 'C' Lite + 10% salt, tail in w/200 sks CL 'C' 50/50 POZ + 5% salt, FP 850-850, did not bump plug, float held, J.C. 9:10 am, circ 81 sks cmt to surf/set slips & cut off/WOC 8 days.

9/24/85 Schlum set 5-½ CIBP at 2200, Dump 5 sks cmt on CIBP, PBTD 2160, Press test csg to 2000# for 30 min. (Per phone conversation between our John Meek & your Mike Williams), Mike gave approval to test 5½ csg at this time.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Velma Reyes TITLE Sr. Accting Asst. DATE 10/4/85

APPROVED BY Original Signed By Les A. Clements TITLE _____ DATE OCT 11 1985

CONDITIONS OF APPROVAL, IF ANY: Supervisor District 11