Submi: 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

APR - 3 1991

1000 Rio Brazos Rd., Aztec, NM \$741	0			MICKICO 07.			Siculty Costing			
I.	REQ	UEST F	OR ALLOW	ABLE AND	AUTHOR	IZATIO	N			
Operator		10 In/	ANSPORT C	AND N	A TURAL C		ell API No.			
Vintage Drillin	g Co.√					"'	NI AFI NO.			
P.O. Box 158, L	oco Hill	s. MM	88255						·	
Reason(s) for Piling (Check proper box	)		00233		ther (Please exp	d=2-1				
New Well		Change in	Transporter of:		anci (Fierze exp	Nautj				
Recompletion	Oil		Dry Gas							
If change of operator give name	Casinghe		Condensate	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
and address of previous operator			Inc., P.O.	Box 184,	Artesia	, NM 8	8210			
II. DESCRIPTION OF WELL	L AND LE									
Macmolia State			Pool Name, Inclu				d of Lease	1	ease No.	
Location Magnotta State			Artesia Q	ueen (Grb	g-S.A.)	Stat	e, Edeckoc Bak	1	-20129	
Unit LetterN	: 330	)	. Feet Prom The _	South Li	. 2	160		West		
_			. Leer LIOTH THE _	u	se and		Feet From The	West	Lin	
Section 6 Towns	hip 19S	<u> </u>	Range 281	<u>Е</u> , <u>м</u>	МРМ,	Edd	Y		County	
III. DESIGNATION OF TRA	NSPORTE	R OF O	I AND NATI	IDAL CAC						
The area of the second of the	X	or Conden	ENTO TANTA	Address (Gir	e address to w	hich approx	ed come of this for-			
The Permian Cor	Address (Give address to which approved copy of this form is to be sent)  P.O. Box 3119, Midland, Tx 79702					ini)				
Name of Authorized Transporter of Casi	ighead Gas		or Dry Gas	Address (Giv	e address to wi	hich approve	ed copy of this form	1702 is to be se	ent)	
If well produces oil or liquids,	Unit	Sec.	Twp.   Rge							
ive location of tanks.	i n	6 i	19Si 28E	. Is gas actual! No		Whe	n ?			
this production is commingled with that V. COMPLETION DATA	from any oth	er lease or p	ool, give comming	ling order numl	ber:		·		<del></del>	
V. COMILETION DATA	·			<del></del>					<del></del>	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Date Spudded	Date Comp	. Ready to	Prod.	Total Depth		L	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	To Olio									
				Top Oil/Gas I	ay		Tubing Depth			
erforations	<del></del>							Depth Casing Shoe		
							John Caring Ca	•		
TUBING, CASING AND HOLE SIZE CASING A TUBING SIZE							A			
	E SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
				<del></del>		<del></del>	<del> </del>			
	<del> </del>						<del> </del> -		<del></del>	
TEST DATA AND REQUES	T FOR AL	LOWAL	BLE							
IL WELL (Test must be after re	ecovery of low	d volume of	load oil and must	be equal to or e	exceed top allow	vable for thi	e derek ar ka far f	.!! 34 b	- 1	
ate First New Oil Run To Tank	Date of Test			Producing Met	hod (Flow, pur	φ, gas lift, e	elc.)	ii 24 Aours	<del></del>	
ength of Test	Tubing Proce			0				poted	1 ID- 3	
	Tubing Pressure			Casing Pressure			Choke Size	4-17	1.91	
coul Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF	790 =	the .	
				· · · · · · · · · · · · · · · · · · ·				i a		
AS WELL Tuni Prod. Test - MCF/D	0						<del></del>	<del></del>		
THE THE THE TRUETY	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
sing Method (pisot, back pr.)	Tubing Press	ire (Shut-in)	·	Casing Pressure (Shut-in)			Choke Size			
					/wester=1U)		CHOKE SIZE		<del></del>	
L OPERATOR CERTIFICA	TE OF C	OMPL	IANCE		<del></del>		<u></u>			
I hereby certify that the rules and regular	OIL CONSERVATION DIVISION									
Division have been complied with and it is true and complete to the best of my kg	iat the information and i	ition given i belief.	above							
, , , , , , , , , , , , , , , , , , ,	<u> </u>			Date A	Approved	AP	R 9 1901			
( ) Hand								. –	~	
Signature C.E. Hope	By ORIGINAL SIGNED BY									
Printed Name, Title				MIKE WILLIAMS TITIE SUPERVISOR, DISTRICT IT						
Date 7/ /2/		(505) 7	48-2941	11118	COI EILV					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes