

District I

Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

Oil Conservation Division

District II

P.O. Box 2088

FEB - 5 1992

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D.
ARTESIA OFFICE

I.

TO TRANSPORT OIL AND NATURAL GAS

Operator: Arrowhead Oil Corporation /	Well API No.:
Address: P.O. Box 548, Artesia, New Mexico 88210	Telephone No.: (505) 748-3436
Reason(s) for Filing (Check proper box) _____ Other (Please explain) _____	
New Well _____	Change in Transporter of: _____
Recompletion _____	oil _____ Dry Gas _____ Effective January 1, 1992
Change in Operator: X	Casinghead Gas _____ Condensate _____

If change of operator give name and address of previous operator **Vintage Drilling Co., P.O. Box 184, Artesia, New Mexico 88211-0184**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Magnolia State	Well No. 2	Pool Name, Including Formation Artesia QN-GB-SA	Kind of Lease State, Federal or Fee	Lease No. T-20129
Location: Unit N 2160 Ft From The West line and 330 Ft From The South Line. Sec 6. T 19S, R 28E, NMPM, Eddy County.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil X or Condensate _____: Navajo Refining Company	Address-Give address to which approved copy of this form is to be sent P.O. Drawer 159, Artesia, New Mexico 88211-0159					
Authorized Transporter of Casinghead Gas _____ or Dry Gas _____:	Address-Give address to which approved copy of this form is to be sent					
If well produces oil or liquids, give location of tanks	Unit N	Sec. 6	Twp. 19S	Req. 28E	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'	Diff Res
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.O.			
Elevations	Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement
			Post ID-3 2-21-92 chy ap

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tank	Date of Test	Producing Method	
Length of Test	Tubing Pres	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Deb E. Chase
Deb E. Chase, Production Clerk

Date

OIL CONSERVATION DIVISION

Date Approved

FEB 17 1992

By

ORIGINAL SIGNED BY

MIKE WILLIAMS

Title

SUPERVISOR, DISTRICT II