Form \$-331 C (May 1963)	NM OIL CONS. CC Drawer DF Artesia, UNIT	210 STATES	-	(Other inst reverse and	PL CATE* ions on e)	Budget Buresu No. 42-B1425.()
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	FOR PERMIT T	O DRILL, U	CCPC,	ARTESIAN OFFICED D		
14. TYPE OF WORK DRII b. TYPE OF WELL	LX	DEEPEN]	PLUG BAC	К 🗆 🛛	7. UNIT AURSEMENT NAME
01L [모] GA	S OTHER		81N ZOI	IGLE MULTIPE	• X	8. FARM OR LEASE NAME
2. NAME OF OPERATOR						Geronimo Federal 9. WELL NO.
Siete Oil an	d Gas Corporati	on 🖌				3
D.O. Box 252	3, Roswell, New	Mexico 882	201			10. FIELD AND FOOL, OR WILDCAT
4. LOCATION OF WELL (Re At surface	port location clearly and	in accordance with	any S	tate requirements.*)	5	Shugart-/- 5/2. 6. 7. 11. BBC., T., B., W., OB BLK,
At proposed prod. 200				it.f		AND BUBYEY OF AREA Section 24: T-18-S, R-31-F
Same		PRT TOWN OR POST	OFFICE	•	<u> </u>	12. COUNTY OF PARISH 13. STATE
						Eddy New Mexico
15. DISTANCE FROM PROPU	Southeast of Lo	<u>500 HIIIS, F</u>	16. NO	. OF ACRES IN LEASE		DF ACRES ASSIGNED BIS WELL
LOCATION TO NEARENT PROPERTY OF LEASE L (Also to nearest drig	INE. FT.	950'		320	40	
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION [®] RILLING, COMPLETED,		19. PR	OPOSED DEPTH		NRY OR CABLE TOULS
OR APPLIED FOR, ON THE 21. ELEVATIONS (Show who	LE LEASE, FT.	1320'		4500'		22. APPROX. DATE WORK WILL START®
21. ELEVATIONS (Show WD $\neg \neg \land \land \land$	ether DF, AI, GA, etc.) $\sim \rho$			1		10/01/85
<u>2776</u>		PROPOSED CASIN	IG ANI	CEMENTING PROGR.	AM	
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FO)0 T	SETTING DEPTH		QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#, J-		400'		sxs Class "C" Cement
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Attachments	perforate and : Survey Plat (C- Supplemental Dr Surface Use Pla	102) illing Data		• • •		1 to the state
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						GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

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ATTACHED				
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NE IEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C-102 Supersodes C-128 Effective 1-1-65

All distances m	nust he	from th	e outer	houndaries	of the	Section.	'

Site Oil A Gas Corporation Geronimo Federal 3 A 24 Termshy Statu Convert B30 For them the North Ine and 990 Let term the East Iten term to East B30 For term the North Ine and 990 Let term the East Iten term to East A dot 3706 Transmitten Deltaware Shugart 40 A dot A dot 3706 Dotline the accreage dedicated to the wulject well by colored pencil or hachure marks on the plut below. (Iteretria Accreage) A dot <			All distances must be	tion me butti	no anne real te			
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SUPPLEMENTAL DRILLING DATA

SIETE OIL AND GAS CORPORATION

RE: Siete Oil and Gas Corporation Geronimo Federal #3 990' FNL & 990' FEL Section 24: T-28-S, R-31-E Eddy County, New Mexico Lease Number - NM025777

In conjunction with Form 9-331C, Application to Drill the subject well, Siete Oil and Gas Corporation submits the following tem items of pertinent information in accordance with U.S.G.S. requirements.

- 1. The geologic surface is Quaternary.
- 2. The estimated tops of geologic markers are as follows:

Yates	2355'
Seven Rivers	2540'
Queen	3520'
Grayburg	3910'
San Andres	4070'

3. The estimated depths at which anticipated water, oil or gas are expected to be encountered:

Water:	Approximately 200'
Oil or Gas:	Grayburg approximately
	3910' - 4070'

4. Proposed casing program: (see Form 9-331C)

<u>Size</u>	Interval	Weight	Grade	Joint 1	New or Used
8 5/8"	0-400'	24#	J-55	S.T.&.C.	New
4 1/2"	0-4500'	10.5#	J-55	S.T.&.C.	New

- 5. Pressure Control Equipment: The blowout preventer will be an annular type preventer. A sketch is attached.
- 6. Mud Program: A copy of mud program to be used is attached.
- 7. Auxiliary equipment: Master valve on blowout preventer.
- 8. Testing, Logging and Coring Programs:

Possible drillstem tests and/or coring is planned through the Grayburg. Logging: Compensated Neutron-Formation Density-Gamma Ray-Caliper Dual Laterolog-Rxo





(Rev. Des. 1967)

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DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Carlsbad, New Mexico Serial No.: NM-025777

and hereby designates

NAME: Siete Oil & Gas Corporation ADDRESS: P. O. Box 2523, Roswell, New Mexico 88201

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

> Township 18 South, Range 31 East, N.M.P.M. Section 24: NE/4 NE/4 FROM ZERO FEET TO THE TOP OF BONE SPRINGS.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

18-31, Inc By: Wendell W. Iverson +4+7 450 P. O. Box 1120, Roswell, MM 88201

June 10, 1985

U.S. COVENIMENT PRINTING OFFICE : 1978 0 - 277-141