

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

NM OIL CONS. COM. (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-025777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Geronimo Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Wildcat
Shugart Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 24:

T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3706' GR

19. ELEV. CASINGHEAD

3708'

ROTARY TOOLS

6470'

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORED

side wall

14. PERMIT NO.

DATE ISSUED

1a. TYPE OF WELL:

OIL WELL

☒

GAS WELL

☐

DRY

Other

b. TYPE OF COMPLETION:

NEW WELL

☒

WORK OVER

☐

DEEP-EN

☐

PLUG BACK

☐

DIFF. RESVR.

☐

Other

2. NAME OF OPERATOR

Siete Oil and Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2523, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 890' FNL, 990' FEL

At top prod. interval reported below same

At total depth same

RECEIVED BY

JAN 30 1987

O. C. D.

ARTESIA, OFFICE

CONFIDENTIAL

15. DATE SPUDDED

09/01/85

16. DATE T.D. REACHED

09/21/85

17. DATE COMPL. (Ready to prod.)

10/02/85

20. TOTAL DEPTH, MD & TVD

6470'

21. PLUG BACK T.D., MD & TVD

6459'

22. IF MULTIPLE COMPL., HOW MANY*

3706' GR

23. INTERVALS DRILLED BY

6470'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5012' to 5069' - 28 perfs - Delaware

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger CNL, LDT, GR, Calip, DLL, MSFL, Cylerlook

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	352'	12 1/4"	400 sxs "C" 2% CaCl2	N/A
5 1/2"	15.5#	6470'	7 7/8"	415 sxs 50/50 Poz	
				2000 sxs Light weight "C" Cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4965.5'	n/a

31. PERFORATION RECORD (Interval, size and number)

5012' to 5069' - 28 perfs. .38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5012' to 5069'	1000 gal. 15% HCL Acid
	35,000 gal. Crosslink
	9,000# 100 Mesh - 18,000 20/40
	36,000# 12/20 Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
10/02/85		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/05/85	24	24/64	→	166	100 (est)	280	602/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
35#	800#	→	166	100 (est)	250	38.9 @ 75°		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Sonny Longo

35. LIST OF ATTACHMENTS

NOV 25 1985

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supervisor

DATE

10/31/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 88, below regarding separate reports for separate completions, sample and core analysis, all types electric, etc.), formations, and/or State office. See instructions on items 22 and 24, and 88, below regarding separate reports for separate completions, sample and core analysis, all types electric, etc.), formations, and/or State office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and/or State office. See instructions on items 22 and 24, and 88, below regarding separate reports for separate completions, sample and core analysis, all types electric, etc.), formations, and/or State office.

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37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

DESCRIPTION, CONTENTS, ETC.

FORMATION

TOP

BOTTOM

2186'

2352'

2534'

3278'

3508'

4048'

4415'

4588'

Base Salt

Yates

Seven Rivers

Bowers

Queen

Grayburg

San Andres

Delaware

38. GEOLOGIC MARKERS

NAME

MEAS. DEPTH

TOP

TRUE VERT. DEPTH