				I,M
bmit 5 Copies peropriate District Office STRICT J	State of Nev Energy, Minerals and Natur			Form C-104 Reflect: WED See Instructions at Bottom of Page
D. Box 1980, Hobbs, NM 82240 <u>STRICT II</u> D. Drawer DD, Anenia, NM 88210	OIL CONSERVAT P.O. Boy	x 2088		FEB 19 '90
STRICT III 00 Ruo Brazos Rd., Aztec, NM \$7410	Santa Fe, New Mer REQUEST FOR ALLOWABI			O. C. D.
pentor	TO TRANSPORT OIL	AND NATURAL GAS	Well API No.	ARTESIA, OFFICE
<u>ete Oil &amp; Gas Corp</u>				
. 0. Box 2523, Rosw eawords) for Filmg (Check proper box) lew Well	Change in Transporter of:	Other (Please explain)		
scompletion  haage in Operator	Oil X Dry Gas Casinghead Gas Condensate			
change of operator give name d address of previous operator				
L DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includin	as Formation	Kind of Lease	Lease No.
Geronimo Federal		art Delaware	Sustex Federal MCB	M-025777
Unit LotterA	:890'Feet From The _NO	orth Line and 990'	Feet From The	
Section: 24 Townshi	ip 18S Range 31	1E , NMPM,	Eddy	County
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATUR	RAL GAS Address (Give address to which	and come of this	form is to be sent)
hame of Authorized Transporter of Oil	X or Condensate	P 0 Box 2436	Abilene, IX	79604
Pride Pipeline Compa Name of Authorized Transporter of Casin	aghead Gas or Dry Gas	Address (Give address to which	approved copy of this	form is to be sent)
		is gas actually connected?	When ?	
If well produces oil or liquids, jve location of tanks.	G 24 18S 31E		j	
this production is commingled with that	from any other lease or pool, give commingli	ing order number.		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Fiug Back	Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ges Pay	Tubing Do	
Perforations			Depth Car	iag Shoe
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET		SACKS CEMENT
HOLE SIZE		CEMENTING RECORD DEPTH SET		SACKS CEMENT
HOLE SIZE		CEMENTING RECORD DEPTH SET		SACKS CEMENT
	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET		SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	able for this depth or l	
V. TEST DATA AND REQUE DIL WELL (Test must be after	CASING & TUBING SIZE	DEPTH SET	able for this depth or l p, gas lift, etc.)	re for full 24 hours.)
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rua To Tank	CASING & TUBING SIZE EST FOR ALLOW ABLE recovery of total volume of load oil and must Date of Test	DEPTH SET	able for this depth or l o, gas lift, etc.) Choke Si	re for full 24 hours.)
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rua To Tank	CASING & TUBING SIZE CASING & TUBING SIZE STFOR ALLOWABLE recovery of total volume of load oil and must	DEPTH SET	able for this depth or t o, gas lift, etc.) Choke Si	re for full 24 hours.)
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rua To Tank Length of Test	CASING & TUBING SIZE EST FOR ALLOW ABLE recovery of total volume of load oil and must Date of Test	DEPTH SET	able for this depth or l o, gas lift, etc.) Choke Si Gas-MC	
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls.	DEPTH SET	Choke Si Gas- MC	n for full 24 hours.) <u>posted ID</u> 10 3 - 9 - 9 C F & Ag LT - TH
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test	DEPTH SET	Choke Si Gas- MC	ne for full 24 hours.) <u>Parted ID</u> 20 3 - 9 - 9 C F & Arg LT - TA V Condensate
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	CASING & TUBING SIZE CASING & TUBING SIZE CST FOR ALLOW ABLE recovery of total volume of load oil and much Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET	Choke Si Gas- MC Gravity (	ne for full 24 hours.) <u>Parted ID</u> 20 3 - 9 - 9 C F & Arg LT - TA V Condensate
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above	DEPTH SET DEPTH SET DEPTH SET DEPTH SET De equal to or exceed top allowe Producing Method (Flow, pury Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON	Choke Si Gas- MC Cravity o Choke S SERVATION	ne for full 24 hours.) <u>Parted ID</u> 20 3 - 9 - 9 C F & Arg LT - TA V Condensate
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	CASING & TUBING SIZE CASING & TUBING SIZE EST FOR ALLOW ABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. CATE OF COMPLIANCE gulations of the Oil Conservation and that the information given above by knowledge and belief.	DEPTH SET DEPTH SET DEPTH SET De equal to or exceed top allowe Producing Method (Flow, purry Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved	Choke Si Gas- MC Cravity o Choke S Choke S SERVATION MAR	ne for full 24 hours.) Partical I.D. 20 3 - 9 - 9 C F & Arg 17 - TA of Condensate 12e N DIVISION 1990
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m MULL M. L.	CASING & TUBING SIZE CASING & TUBING SIZE EST FOR ALLOW ABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. CATE OF COMPLIANCE gulations of the Oil Conservation ad that the information given above my knowledge and belief. WMMM Production Clerk	DEPTH SET DEPTH SET DEPTH SET December 2015	Choke Si Gas- MC Cravity of Choke S Cravity of Choke S SERVATION MAR	ve for full 24 hours.) Partical I.D. 20 3 - 9 - 9 C F & Arg 17 - TA of Condensate 12e N DIVISION 1990
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.