

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029388(d)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2409 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FNL & 1980' FWL

14. PERMIT NO.

Not available

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3753', KB 3764.20'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson "B" Fed. A-1

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Undesignated (Bone Springs)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T18S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Drilling

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17 1/2" hole at 1:00 p.m. on 10-15-85. Drilled to 600'. Ran 15 joints of 13 3/8", 48#/ft., H-40, ST&C to 598' and cemented with 700 sacks; circulated 250 sacks to pit. Nippled up and tested blowout preventers to 1000 psi. Drilled out 13 3/8" casing shoe and drilled 11" hole to 2700'. Ran 65 joints of 8 5/8", 24 and 32#/ft., K-55 to 2700'. Cemented with 1300 sacks of Lite followed with 250 sacks of Class "C", circulated 405 sacks to pit. Nippled up and tested blowout preventers and casing to 3000 psi. Drilled out shoe and drilling ahead with 7 7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

Steven A. Pohler

TITLE Production Engineer

DATE 10-28-85

(This space for Federal or State office use)

APPROVED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 30 1985

*See Instructions on Reverse Side