

(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NO OTHER IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029388 (d)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 15 '88

G. C. D.
ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson "B" Federal A/C P

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Tamano - Bone Spring

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T18S, R31E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 552, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter C, 660' FNL & 1980' FWL

14. PERMIT NO.

Not Available

15. ELEVATIONS (Show whether DF, RT, GK, etc.)

GR 3735'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Squeezed leaky DV tool

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

5/9-5/24/88 - Retrieve bridge plug at 8110'. Set retainer at 5898'. Squeezed leaky DV tool at 5984' with 100 sacks Class "C" cement containing .3% Halad-9 and 34 sacks Class "C" neat cement. Squeezed to 2200 psi. Drilled out retainer and cement. Tested squeeze to 1000 psi for 15 minutes, tested okay. Placed well back on production. This well is now producing from the Second Bone Spring Sand at 8416'-8584' and the Second Bone Spring Carbonate at 8020'-8080'.

RECEIVED
MAY 27 1 23 PM '88
CARTER
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Jenkins

TITLE Hobbs Production Superintendent

DATE

525/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.