

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

OCT 29 1991

O. C. D.

ARTESIA OFFICE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P. O. Box 552 Midland, Texas 79702 915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 660' FNL & 1980' FWL
Section 11, T-18-S, R-31-E NMPM

5. Lease Designation and Serial No.

LC-029388 (d)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Johnson "B" Fed. A/C 1

9. API Well No.

30-015-25399

10. Field and Pool, or Exploratory Area

Tamano (Bone Spring)

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company proposes the plugging back of the Marathon Johnson "B" Federal A/C 1 No. 3. A CIBP will be utilized to isolate perfs at 8416' to 8507' from the perforations 8020' to 8180' that are in the zone to be waterflooded as per the NMOC order No. R-9555 attached. The well will be renamed the Tamano (BSSC) Unit No. 403 when the unit becomes effective on January 1, 1992. The following is the proposed procedure:

1. MIRU PU. POOH w/rods and pump.
2. Nipple down well head and nipple up BOP.
3. Release TAC and POOH laying down 2 3/8" N-80 tubing.
4. RU wireline unit. RIH w/5 1/2" CIBP and set at \pm 8375'. Dump bail 35' of cement on plug.
5. PU 2 3/8", J-55 tubing and RIH. Set TAC at \pm 7860' w/seating nipple at \pm 8200'.
6. Nipple down BOP and nipple up well head.
7. RIH w/rod pump on combination 7/8" & 3/4" steel rods.
8. RDMO PU.
9. Return well to production.

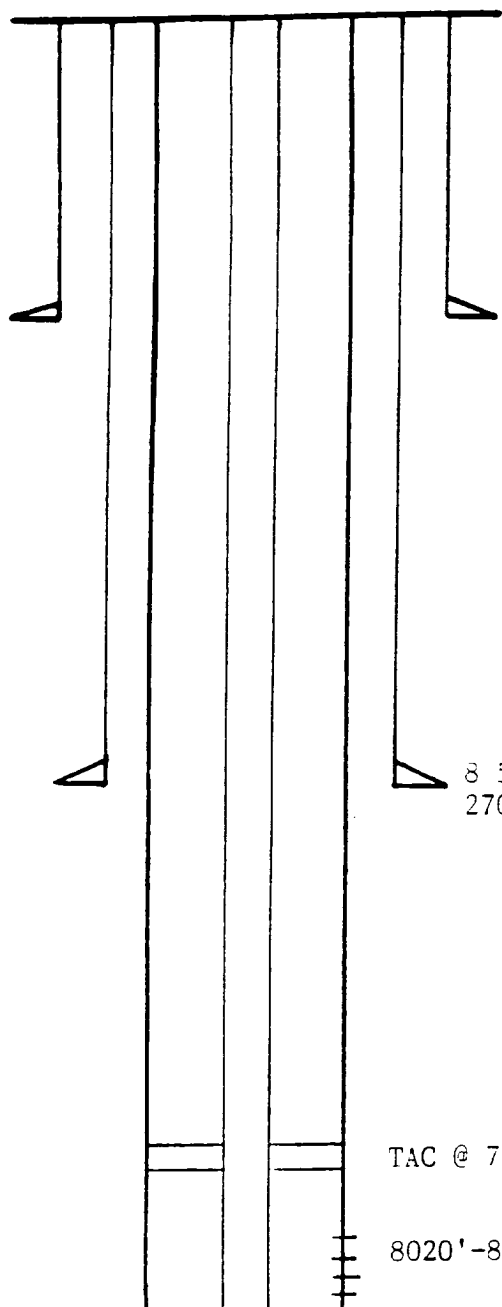
This work is scheduled to commence during the month of December, 1991.

14. I hereby certify that the foregoing is true and correct

Signed S.P. Guidry S.P. Guidry Title Northwest Production Supt. Date 10/11/91

(This space for Federal or State office use)

Approved by _____ Title _____ Date 10/24/91
Conditions of approval, if any:



FIELD Tamano (Bone Spring)
 LEASE AND WELL NO. Tamano (BSSC) Unit No. 403
Johnson "B" A/c 1 No. 3
 LOCATION 660' FNL & 1980' FWL, Sec. 11, T18S, R31E
 COUNTY AND STATE Eddy County, New Mexico
 STATUS Pumping
 TD 8830' PBTD 8793' KB 3764' GL 3753'
 SURFACE CASING 13 3/8", 48#, H-40 @ 598'. Cmt'd
w/700 sx. to surface.
 INTERMEDIATE CASING 8 5/8", 32# & 24# set @ 2700'.
Cmt'd w/1500 sx. to surface.
 PRODUCTION CASING 5 1/2", 17#, N-80, set @ 8828'
DV tool @ 5984'. First stage 160 sx. Lite & 410 sx
50/50. Did not bump plug, circ'd 220 sx to surface.
 TUBING 2 3/8", 4.7#, N-80. SN @ 8106'. Set TAC @
7860' w/13,000 tension.
 RODS 224 - 3/4" and 111 - 7/8"