

Form 1004-5
and 1004-11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 27 1992

O. C. D.
ARTECA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

NMNM-85311

Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

Marathon Oil Company

Address and Telephone No.

P. O. Box 552, Midland, TX 79702 915/682-1626

Location of well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 660' FNL & 1980' FWL
Section 11, T-18-S, R-31-E NMFM

Unit or CA, Agreement Designation

Tamano (BSSC) Unit

Well Name and No.

Tamano (BSSC) Unit #403

API Well No.

30-015-25399

Field and Pool, or Exploratory Area

Tamano (Bone Spring)

County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report recompletion, plugging back, or other work on well completion or recompletion report and log form.

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is discontinuously drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company initiated workover operations on 12/7/91 to plug back the Tamano (BSSC) Unit No. 403. Operations were completed on 1/6/92. Listed on the attached page is an outline of the work that was completed.

5 1992

I hereby certify that the foregoing is true and correct

Signed

R. D. Gaddis

Title Production Engineer

Date 2/11/92

This space for Federal or State office use

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation as to any matter within its jurisdiction.

* See instruction on Reverse Side *

Attachment to Form 3160-5
Tamano (BSSC) Unit No. 403
Item 13

1. MIRU PU. Unbeam well. Install rod stripper. POOH, laying down rods and pump.
2. ND wellhead, NU BOP. POOH laying down 240 joints of 2 3/8", N-80 tbg, leaving 20 joints as killstring. Shipped tubing to be coated.
3. Attempted to set a CIBP, sat down on existing plug at 8190'. RD wireline unit.
4. ND BOP and NU wellhead. RDMO PU. Left well shut-in on 12/8/91.
5. MIRU PU on 1/5/92. Killed well w/40 bbls of produced water.
6. PU mud anchor, SN, TAC and RIH on 250 joints of 2 3/8", 4.7#/ft J-55 tbg. Landed SN at 8125', TAC at 7765'. ND BOP and set TAC. NU wellhead.
7. RIH w/2" x 1 1/4" x 20' pump, 224-3/4" rods & 88-7/8" rods. Checked pump action. RDMO PU. Returned well to production.