

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
NOV 7
O. C.
ARTES

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chama Petroleum Company	8. Farm or Lease Name Stevenson
3. Address of Operator P.O. Box 31405 Dallas, Texas 75231	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19S</u> RANGE <u>26E</u> RMPM.	10. Field and Pool, or Wildcat Undes. Atoka Glorieta Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3368.2' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Activity <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/4/85: Spud well at 10 pm.
10/4-7/85: Drilling to 950'.
10/7/85: Run 23 jts, 8-5/8" K-55 24# 8rd ST&C csg.
Set csg. at 955.3'. Cmt. with 350 sxs. Halliburton lite with 1/4#/sx flocel and 2% CACl and 150 sxs Class C with 2% CACl. Circ. 235 sxs to pit. Plug down at 11:30 am 10/6/85. WOC 18 hrs. Test BOP at 1000# for 30 mins OK.
10/8-15/85: Drilling to 3900'.
10/16/85: Run 93 jts 5-1/2" J-55 15.5# 8rd LT&C csg.
Set at 3900'. Cmt. with 250 sxs. Halliburton lite, 8#/sx salt 1/4#/sx flocel, tailed in with 300 sxs 50-50 poz C, 1/4#/sx flocel 3/10 of 1% Halad-4 and 5# salt. Plug down at 4:30 pm 10/15/85. WOC 12 hrs. Top of cmt outside csg 850' by temp survey. Pressure test csg and wellhead to 1500# and held/ 30 min

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shelley K. Swartz, Driller

TITLE Regulatory & Production DATE 11/5/85

Original Signed By

Les A. Clements

TITLE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: Supervisor District 11

DATE NOV 13 1985