

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

DEC 12 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Chama Petroleum Company	7. Unit Agreement Name
3. Address of Operator P.O. Box 31405 Dallas, Texas 75231	8. Form or Lease Name Stevenson
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19S RANGE 26E	9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3368.2" GL	10. Field and Pool, or Wildcat Und. Atoka Glorieta Yesc
	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	Activity ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

10/16-11/17/85: WO completion.

11/18/85: Pressure test csg to 1500# for 30 mins and held OK.
Perfed 3618-2979'. Total of 36 holes.

11/19/85: Spotted 3000 gals. 15% NE acid, POH. RU Halliburton and displaced acid and sand frac'd down 5-1/2" csg and thru perfs 3618' - 2979' with 300,000# total sand and 188,000 gals gel wtr.

11/20/85: Spotted 3000 gals 15% NE acid, POH. Perfed 2676' - 2896'. Total of 32 holes. Displaced acid and sand frac'd down 5-1/2" csg thru perfs @ 2676' - 2896' with 300,000# total sand, 188,000 gal gel wtr.

11/21/85: TIH with 2-7/8" 6.5# J-55 production tbg. 2-7/8" seating nipple set at 2585'. Installed WH connection.

11/22/85: Well closed in, WO pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Melley R Swartzendruber TITLE Regulatory & Production DATE 12/11/85

Original Signed By
Les A. Clements

APPROVED BY Les A. Clements TITLE Supervisor District 11

CONDITIONS OF APPROVAL, IF ANY:

DATE DEC 23 1985