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TRANSPORTER	OIL <input checked="" type="checkbox"/>	GAS <input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>	<input type="checkbox"/>
PRODUCTION OFFICE	<input type="checkbox"/>	<input type="checkbox"/>

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Nearburg Producing Company	
Address P.O. Box 31405 Dallas, Texas 75231	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 4-16-86  
UNLESS AN EXCEPTION TO:  
RULE 306 IS OBTAINED  
EX # 2-753 - 11-1-86  
EX # 2-764 - 5-25-87

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name Stevenson	Well No. 1	Pool Name, including Formation <del>Atoka</del> Atoka Glorieta Yeso	Kind of Lease EX # 2-777 State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>19S</u> Range <u>26E</u> , NMPM, <u>Eddy</u> County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> none	Address (Give address to which approved copy of this form is to be sent) Post ID-2 2-14-86 Camp 4 BK	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 4
	Twp. 19S	Rge. 26E
	Is gas actually connected? N/A	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have  
been complied with and that the information given is true and complete to the best of  
my knowledge and belief.

TR Mac Donnell  
(Signature)  
Engineering Manager

2/11/86

(Title)

(Date)

## OIL CONSERVATION DIVISION

APPROVED FEB 13 1986, 19\_\_\_\_\_  
BY Original Signed By  
Les A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,  
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply  
completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10/4/85	Date Compl. Ready to Prod. 11/21/85	Total Depth 3900'			P.B.T.D. 3858'				
Elevations (DF, RKB, RT, CR, etc.) 3368.2' GL	Name of Producing Formation Glorieta, Yeso	Top Oil/Gas Pay 2676			Tubing Depth 2585'				
Perforations 2676-2896 & 3618-2979						Depth Casing Shoe 3900'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		955'		350 Hall lite				
7-7/8"	5-1/2"		3900'		250 Hall lite & 300 50-50 poz				

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/8/86	Date of Test 2/10/86	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure N/A	Casing Pressure	Choke Size N/A
Actual Prod. During Test 45.44	Oil-Bbls. 45.44	Water-Bbls. 163	Gas-MCF TSTM

#### GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size