

Form 3160-5  
November 1983)  
Previously 9-331  
NOV 20 1985

NM OIL CONS. COMMISSION  
UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUBMIT IN TRIPLICATE\*  
Antelope, NM (Other instructions on re-verse 30610)

45F  
Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

O. C. D. SUNDRY NOTICES AND REPORTS ON WELLS  
ASIESH (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
See "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR Exxon Corporation ✓	8. FARM OR LEASE NAME Altwein "B" Federal Com		
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702	9. WELL NO. 1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  660' FSL & 1980' FWL of Sec. ( NW SE)	10. FIELD AND POOL, OR WELL - Undesig. Antelope Sink - (Morrey) 11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA Sec. 12, T19S, R23E		
14. PERMIT NO. 30-015-25404	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3887' GR	12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐  
Casing ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-29-85: Set 5", 21.3#, LTC P110 at 8565', DV tool at 5506'. Cemented 1st stage with 750 sx TLW and 175 sx C1H. Circulated thru DV tool. Cemented 2nd stage with 1400 sx TLW & 100 sx C1C Neat. Calculated TOC - 150'. Did not circulate to surface. FRR 10-30-85. On 11-4-85 tested casing to 2000# - OK.

ACCEPTED FOR RECORD

*SWD*  
NOV 18 1985

CAPITAD, NL. 11-15-85

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE

Unit Head

DATE

11-15-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side