

RECEIVED BY UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOV 27 1985
ARTESIA, OFFICE

SUBMIT IN DUPLICATE*

(See other in-)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL WELL ☐ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Exxon Corporation ✓		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702		Altwein "B" Federal Com.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 FSL & 1980 FWL of Sec. (NW SE) At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. 30-015-25404		DATE ISSUED 9-17-85	
15. DATE SPUDDED 9-30-85		16. DATE T.D. REACHED 10-28-85	
17. DATE COMPL. (Ready to prod.) 11-10-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB-3904 DF-3888	
20. TOTAL DEPTH, MD & TVD 8565		21. PLUG BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6184-6562 Cisco		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MSFL, LDT-CNL-NGT		27. WAS WELL CORED No	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8	68	323	17 1/2
8 5/8	24	1700	12 1/4
5	21.3	8565	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
475 sx C1C & 400 sx down		backside	
900 sx C1C			
2150 sx TLW, 175 sx C1H			
& 100 sx C1C			
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 7/8			
DEPTH SET (MD)	PACKER SET (MD)		
6085	6085		
31. PERFORATION RECORD (Interval, size and number)			
6184-6562 3 1/8" 220 shots			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6184-6562		8100 gals. 15% HCl	
33. PRODUCTION			
DATE FIRST PRODUCTION 11-10-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 11-18-85		WELL STATUS (Producing or shut-in) Shut In	
HOURS TESTED 4	CHOKE SIZE 8/64 to 18/64	PROD'N. FOR TEST PERIOD OIL—BBL. 1 GAS—MCF. 178.75	WATER—BBL. -- GAS-OIL RATIO
FLOW. TUBING PRESS. 1550-940	CASING PRESSURE CALCULATED 24-HOUR RATE 6	OIL—BBL. 1072.5	GAS—MCF. 178.75
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on gas contract.			
35. LIST OF ATTACHMENTS Deviation Test.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <i>Melba Kriehling</i>		TITLE Unit Head	
DATE 11-22-85		FRR 10-30-85 FRW 11-18-85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cisco	6034	7419	limestone, shale

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Chester	8409	
Morrow LS	8138	
Atoka	7916	
Strawn	7420	
Cisco	6034	
Wolfcamp	4854	
Abo	3650	
Tubb	3028	