

## OIL CONSERVATION DIVISION

P. O. BOX 2088

RECEIVED BY SANTA FE, NEW MEXICO 87501

NOV 25 1985

REQUEST FOR ALLOWABLE  
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PROMOTION OFFICE	

Operator

Exxon Corporation

Address

P. O. Box 1600, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Altwein "B" Federal Com.	1	Antelope Sink, Cisco	State Federal or Free	NM-26057
Location				
Unit Letter	N	: 660 Feet From The South	Line and 1980	Feet From The West
Line of Section	12	Township	19S	Range
			23E	, NMPM, Eddy Count

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Permian Corp.	<input checked="" type="checkbox"/>	P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Not contracted	<input checked="" type="checkbox"/>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Res.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-30-85	11-10-85	8565						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
KB-3904, DF-3888	Cisco	6184	6085					
Perforations	Depth Casing Shoe							
6184-6562								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	323	875					
12 1/2	8 5/8	1700	900					
7 7/8	5	8565	2425					
	2 7/8	6085						

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

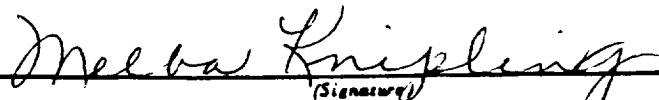
(Test must be after recovery of total volume of load oil and must be equal to or exceed top all.  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
178.75	4 hrs.	1	47°
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	1600 #		8/64 to 18/64

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

Unit Head

(Title)

11-22-85

(Date)

## OIL CONSERVATION DIVISION

APPROVED JUN 9 1988, 19

BY Original Signed By  
Mike Williams

TITLE Oil &amp; Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviat-  
ions taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owne-  
r well name or number, or transporter, or other such change of conditio-Separate Forms C-104 must be filled for each pool in multip-  
le completed wells.