

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St. et
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL of Section 12-T19S-R23E (Unit N, SESW)

5. Lease Designation and Serial No.

NM-26057

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Altwein B Fed Com #1

9. API Well No.

30-015-25404

10. Field and Pool, or Exploratory Area

Und. Atoka-Morrow

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-12-99 - Moved in and rigged up pulling unit. Bled well down and started flowing. Flow test and flow well down.

5-13-99 - Loaded casing with 2 bbls. Tested to 1000# for 10 minutes, OK. Flowed down to tank. Pumped 50 bbls 2% KCL down tubing. Nippled down wellhead and tree. Nippled up BOP. Released packer. TOOH with tubing and packer. Rigged up wireline. TIH with gauge ring and junk basket to 6150'. TOOH. TIH with cement retainer and set retainer at 6140'. TOOH. TIH with stinger on tubing. Tagged retainer - could not sting in. Washed down tubing. Worked tubing up and down. Stung in. Could not test annulus. TOOH with stinger. Pumped 120 bbls to load casing - did not load. Valve on retainer did not close. Shut well in.

5-14-99 - TIH with cement retainer and set retainer at 6132'. Loaded annulus and tested to 1000 psi. Tested tubing to 5000 psi. Pumped 30 bbls 2% KCL. Mixed and pumped 100 sacks thixotropic (yield 1.58, weight 14.6) and 150 sacks "H" Neat (yield 1.08, weight 16.4). Squeezed perforations 6186-6562' (Cisco) to 3200 psi with 190 sacks in formation. Sting out and reversed 25 sacks to pit. TOOH. TIH with bit, drill collars and 50 stands of tubing. Shut down for night.

5-15-16-99 - Finished TIH with tubing. Drilled cement and retainers at 6132' and 6140'. Drilled cement to 6220'. TOOH to change bits. TIH with bit, drill collars and tubing.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

CONTINUED ON NEXT PAGE:

Operations Technician

Date May 20, 1999

ACCEPTED FOR RECORD

Title

MAY 25 1999

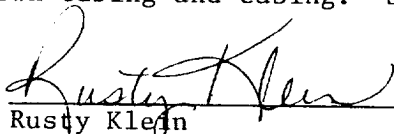
Date

(ORIG. SGD.) GARY GOURLEY

YATES PETROLEUM CORPORATION
Altwein B Federal Com #1
Section 12-T19S-R23E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

Drilled cement and fell out of cement at 6569'. Circulated clean. Tested squeezed perforations 6186-6562' to 1500 psi, OK.
5-17-99 - TIH with tubing and tagged at 8350'. Washed down. Drilled cement to 8530'. Circulated clean. Displaced hole with 2% KCL. TOOH. Shut well in.
5-18-99 - Rigged up wireline. TIH with 3-3/8" casing guns and perforated 8390-8408' w/72 .42" holes (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer with 1.81" XL on/off tool and tubing, hydrotesting tubing to 8500 psi above slips. Tubing tested okay. Nippled down BOP and nipped up tree. Set packer at 8326' with 15000# compression. Acidized perforations 8390-8408' (Morrow) with 1500 gallons of 7-1/2% Morrow acid with 2:1 ratio methanol (500 gallons) and ball sealers - communicated with backside. Bled down tubing and casing. Swabbing.


Rusty Klein
Operations Technician
May 20, 1999