

(November 1983)
(Form 1001-9-330)

Drawer DD

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

(See other In-
structions on
Reverse Side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM - 025777

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. SITE AGREEMENT NAME

8. FARM OR LEASE NAME

Keehane 24 Federal

9. WELL NO.

#2
10. FIELD AND POOL OR WILDCAT

Shugart-Y. SR-0-0-0
11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

24-18S-R31E

12. COUNTY OR
PARISH

Eddy N.M.

13. STATE

19. ELEV. CASINGHEAD

RECEIVED BY

DEC 20 1985

14. PERMIT NO. O. C. D. DATE ISSUED
ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL

2. TYPE OF COMPLETION

3. NAME OF OPERATOR

Westall - Mask

4. ADDRESS OF OPERATOR

P.O. Drawer 1477 Roswell, New Mexico 88201

5. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)

At surface

2310' FSL and 2200' FEL

At top prod. interval reported below

At total depth

15. DATE STUDIED

10-18-85

16. DATE T.D. REACHED

10-27-85

17. DATE COMPL. (Ready to prod.)

12-16-85

18. ELEVATIONS (OF RNB, ST, GR, ETC.)

3712 gr

20. TOTAL DEPTH, MD & TVD

4500'

21. PLUG BACK T.D., MD & TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY

N/A

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Shot 10 at 4266-4286

Shot 10 at 4318-4338

25. TYPE ELECTRIC AND OTHER LOGS RUN

Acoustic Cement Bond Log, Densilog Neutron

Gama Ray, Dual Laterolog, Micro Laterolog Gama Ray

26. CASING RECORD (Report all strings set in well)

27. WAS DIRECTIONAL SURVEY MADE

N/A

28. WAS WELL CORED

N/A

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Shot 10 at 4266-4286

Shot 10 at 4318-4338

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

20 from 4266-10,000 #KCL; 1800 #J-2; 60

4338 gal Aqua flow; 60 gal claym

60 #B-11 900 #adomite aqua;

110 gal 4n 317 treat perfs via casing w/

60,000 gal sealed 2%KCL H2O 63,000

20/40 12 bal sealers

Producing

33. DATE FIRST PRODUCTION

12-10-85

34. PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

2X1/2X2X12 RWTC Pump

35. DATE OF TEST

12-11-85

36. HOURS TESTED

24

37. CHOKER SIZE

38. PROD'N. FOR TEST PERIOD

39. OIL--BBL.

30

40. GAS--MCF.

41. WATER--BBL.

20

42. GAS-OIL RATIO

N/A

43. OIL GRAVITY-API (CORR.)

44. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Phillips Petroleum

45. LIST OF ATTACHMENTS

Attachments: Logs: Acoustic Cement Bond Log, Densilog Neutron Gama Ray, Dual

Laterolog Micro Laterolog Gama Ray

46. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard E. Barton

47. TITLE

Trustee of the Jack Mas

DATE - 12-16-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

6. To be used for recording of observations, important notes of porosity and content's theory, wind velocity, time taken for the air to be taken, etc., and if desired, the time taken for the air to be taken, etc., and if desired, the time taken for the air to be taken, etc.

18. (18) 1000 MARK

NAME	TIME	DATE	DESCRIPTION, CATCHES, ETC.	NAME	MILES	TRUE VERT. DEPTH
Yates					2470	
7-Rivers					1660	
Queen					3410	
Grayburg					3700	
San Andres					4040	