

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

RECEIVED BY

MAY 21 1986

O. C. D.

REQUEST FOR ALLOWABLE
AND

ARTESIA/ARTESIA TO TRANSPORT OIL AND NATURAL GAS

Jack Plemons

Address

P.O. Box 385, Artesia, New Mexico 88211-0385

Reason(s) for filing (Check appropriate box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name McFadden Federal	Well No. 8	Pool Name, including Formation Shugart - Y-SR-Q-GB	Kind of Lease State, Federal or Fee Fed.	Lease No. LC 029353(a)
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Unit Letter: H 2310 Feet From The North Line and 990 Feet From The East

Line of Section: 3 Township: 19S Range: 31E Eddy

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, New Mexico 88211-0159
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, composition of liquids	Unit A	Sec. 3	Twp. 19	Rge. 31	Is gas actually connected? No	When
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Is production commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X) X	Old Well ☐	Old Well ☐	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☐	Shut-in ☐
Date 12-22-85	Date Compl. Ready to Prod. 4-20-86	Total Depth 4027	F.B.T.D. 4021				
Well - ID#, Area, etc., GR, etc. 3605 GR	Name of Producing Formation Grayburg	Top Oil/Gas Pay 3791	Tubing Length 3650				
Locations 3791, 93, 3802, 07, 13, 24, 26, 28, 44, 46			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOUSING SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	691	450
8"	5 1/2"	4021	800
	2 3/8"	3650	

Post ID-2
5-30-86
Comp & BK

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks 4-20-86	Date of Test 4-20-86	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Depth of Test 24	Tubing Pressure 30	Casing Pressure 30	Choke Size
Oil Prod. During Test 7	Oil - Bbls. 7	Water - Bbls. 0	Gas - MCF 0

WELL

Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
TESTING METHOD (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Nancy King
(Signature)
Agent

(Title)

5-20-86

(Date)

OIL CONSERVATION DIVISION

MAY 27 1986

APPROVED _____, 19

BY _____
Original Signed By
Les A. ClementsTITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1102

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of identity.

Separate Forms C-104 must be filed for each pool in multi-completed wells.