

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>	RECEIVED BY
2. NAME OF OPERATOR Siete Oil & Gas Corporation	✓ DEC 12 1985
3. ADDRESS OF OPERATOR P.O. Box 2523, Roswell, NM 88201	O. C. D.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FNL & 990' FEL, SE/4 NE/4 AT TOP PROD. INTERVAL: same AT TOTAL DEPTH: same	ARTESIA, OFFICE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Surface Casing	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
Intermediate Casing	<input type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/30/85 - L & M rig spudded 17 1/2" hole @ 8:30am - TD surface @ 357' @ 2:45pm - ran 359' 13 3/8" 54# J-55 casing - set @ 357' K.B. - cemented w/400 sxs High Early II w/2% CaCl2 circulated 50 sxs to pit - install BOP & test to 1000 psi - held O.K. - Deviation survey @ 359' - 1°

12/03/85 - TD 12 1/4" Intermediate hole to 2248' @ 10:30am - ran 54 jts. - 8 5/8" 24# J-55 casing set @ 2247' KB - cemented w/830 sxs - lite weight III & tailed in w/200 sxs high early II w/2% CaCl2, 5# salt, 1/4# Celloflake - plug down @ 6:00pm - circulated 50 sxs to pit - install BOP - test to 1000 psi - held O.K. W.O.C.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supervisor DATE 12/10/85
(This space for Federal or State office use)APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

ACCEPTED FOR RECORD

DEC 11 1985

*See Instructions on Reverse Side