Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II		ATION DIVISION		KE CAN SIDE.
P.O. Drawer DD, Artesia, NM \$8210		Box 2088 Mexico 87504-2088		
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410			_	FEB 19'90
I.		ABLE AND AUTHORIZATI IL AND NATURAL GAS	ON	A C D
Operator	10 THAILOF OTH O		Well API No.	O. C. D. ARTESIA, OFFICE
Siete Oil & Gas Corp	oration /			
P. O. Box 2523, Rosw	vell. NM 88201			:
Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil			
Change in Operator	Caninghead Gas Condennate			
If change of operator give name and address of previous operator				
IL DESCRIPTION OF WELL	AND LEASE			
Lease Name	Well No. Pool Name, Inclu	T	Kind of Lense	Lease No.
Geronimo Federal	<u> </u>	gart Delaware	States Federal McBiss	NM-025777
Unit LotterH	: 1650 Foot Prom The	North Line and 990'	Feet From The	East Line
Section 24 Townshi			_	
Section 24 Townshi	p 18S Range 31F	, NMPM, Eddy	 	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		 		····
Pride Pipeline Compa	1 X 1	Address (Give address to which app P. O. Box 2436, Ab:	• • •	
Name of Authorized Transporter of Caring	ghead Gas or Dry Gas	Address (Give address to which app	roved copy of this for	m is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected?	When ?	
give location of tanks.	G 24 185 31E		· · · · · · · · · · · · · · · · · · ·	
If this production is commingled with that I IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:		
	Oil Well Gas Well	New Well Workover Deep	en Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion -				
Des Spanie	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		1	Depth Casing	Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	CA	CKS CEMENT
	CASING & TOBING SIZE	DEPTH SET	SA	CRS CEMENT
V. TEST DATA AND REQUES OIL WELL (Test must be after re				
Date First New Oil Rua To Tank	covery of total volume of load oil and must Date of Test	be equal to or exceed top allowable for Producing Method (Flow, pump, gas		full 24 hows.)
			· · · · · · · · · · · · · · · · · · ·	3.9-90
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	3-9-90
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF (Ag IT. THE
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Coa	densate
setting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICA	ATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved MAR 9 1990		
melida X. Ol		Date Approved	, m · 100	
Signature	comb	By ORIGINAL	SIGNED BY	
Melinda K. Hickman	Production Clerk	MIKE WILL	IAMS JR, DISTRICT	
2/16/90	505-622-2202	Title SOFERVISK	- N, D.O (NO (
Date	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.