Form 3160-5	• UNITED STATES	N.M. 1901 W	Clons. DIV-Dist. 2 Grand Avenue 1004-0135
(August 1999) RECENTEST	DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN RY NOTICES AND REPORTS O this form for proposals to drill of rell. Use Form 3160-3 (APD) for su	Artesia N WELLS	S. Lease Serial No. NM-025777 106714 6. If Indian, Allottee or Tribe Name
S BURL VE	RIPLICATE - Other instructions		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well			East Shugart Delaware Un
Oil Weil 🔲 Gas Weil [Other		8. Well Name and No. ESDU #10
2. Name of Operator St. Mary Land & E	Exploration / c/o Nance	e Petroleum Corpora	
3a. Address	3b. Pl	hone No. (include area code)	3Ø-Ø1 S -25457
P. O. Box 7168 E 4. Location of Well (Footage, Sec	Billings, MT 59103	(406)245-6248	10. Field and Pool, or Exploratory Area Shugart Delaware East
1650' FNL & 990'			11. County or Parish, State
Sec. 24-T18S-R31E UL:H	E		Eddy, NM
ويحصب والمتحد المتحد والمتحد والمتح	PPROPRIATE BOX(ES) TO INDIC	CATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
<u> </u>	Acidize Dee	pen Production	(Start/Resume) Uster Shut-Off
Notice of Intent	Alter Casing I Frac	ture Treat 🔲 Reclamatio	2
		· Canada Data Data Basanalat	
Subsequent Report		Construction 🔲 Recomplet and Abandon 🛄 Temporari	e U Other
Final Abandonment Notice 13. Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which the following completion of the invite testing has been completed. Fi	Change Plans Plug Convert to Injection Plug Convert to Injection Plug of Operation (clearly siste all pertinent detail octionally or recomplete horizontally, give sa the work will be performed or provide the B work of the operation results in inal Abandonment Notices shall be filed on	and Abandon Temporani Back Water Disp Is, including estimated starting data absurface locations and measured a lond No. on file with BLM/BIA.	y Abandon possal e of any proposed work and approximate duration thereof and true vertical depths of all pertinent markers and zones Required subsequent reports shall be filed within 30 day etion in a new interval. a Form 3160-4 shall be filed unc-
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 Final Abandonment Notice 13. Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which ti following completion of the invitesting has been completed. Find determined that the site is ready ne 6-16, 2001 Tag new perfs with with last 12009 ramped 1-8 ppg equipment & RTI ne 17-25 Fighting ne 26-30 POOH w/equiperforated inte ly 10 Production 14. I bereby certify that the foregoin Name (Printed/Typed) 	Change Plans Plug Convert to Injection Plug of Operations (clearly state all pertinent detail betto operations. If the operation results in rolved operations. If the operation results in no for final inspection.) fill @ 5197'. Perforat 2000g 15% HCL. POOH. g containing .5 ppg san . Flowback & swab. Ba P. sand production - ate u uipment. Bail sand fro ervals and pump Proploc n stabilized at 14 BO &	and Abandon Temporani Back Water Disg Is, including estimated starting data about No. on file with BLM/BIA. a multiple completion or recompl ly after all requirements, including e 5140-5150' W/6 s Frac down 5 1/2" d, 18,400g with 77 il sand to 5230' (p two pumps. m 5177-5230'. PU k. Rerun equipmen 54 BW & 50 MCF.	y Abandon possal e of any proposed work and approximate duration thereof ind true vertical depths of all pertinent markers and zones Required subsequent reports shall be filed within 30 day etion in a new interval, a Form 3160-4 shall be filed once g reclamation, have been completed, and the operator has pf. Run Pkr & RBP & acidize csg @ 25 BPM with 10000g pad ,740# resin coated 20/40 sand found CIBP set at 5230'). Rer 20' straddle packer. Straddle t. ACCEPTED FOR RECORD SEP 1 4 2001 ALEXIS C. SWOBODA PETROLEUM ENGINEER
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