	· · · · · · · · · · · · · · · · · · ·	CHS. COM(IS,	Form approved.
orm 3160-5 November 1983)	UI ED STATESET D TMENIOF THE PATE	U SUBMIT IN TRIP	TE• Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND REPLAL NO.
	AU OF LAND MANAGEME		L.C. 063622
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proj	DTICES AND REPORTS ponals to drill or to deepen or plug CATION FOR PERMIT-" for such	S back to a different reservoir.	
	CATION FOR PERMIT-" for such		7. UNIT AGREEMENT NAME
1. OIL X GAS WELL X WELL OTHER 2. NAME OF OPERATOR Cantro Exploration, Inc. 3. ADDRESS OF OPERATOR		RECEIVED BY	
		FEB 14 1986	8. FARM OR LEASE NAME
			Tenneco Federal
909 N.E. Loop 410, Ste-711, San Antonio		O. C. D. Texas ₁₇ 78209	9. WBLL NO. 4
LOCATION OF WELL (Report location	clearly and in accordance with a		10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 1650* FNI &	790' FEL of Section		North Hackberry- Y,SR
		(Unit H)	11. SHC., T., B., M., OR BLK. AND SURVEY OR AREA
		(SELNEL)	Sec. 29, T19S, R31E
PERMIT NO.	15. ELEVATIONS (Show whether		12. COUNTY OR PARISH 13. STATE
API #30-015-25460	3476' GL	·····	Eddy N.M.
Check A	Appropriate Box To Indicate	Nature of Notice, Report, o	r Other Data
NOTICE OF INTI	ENTION TO:	SUBA	BEQUENT REPORT OF :
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OB ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	Production Casing
(Other)	CHANGE PLANS	(NOTE : Report rest	alts of multiple completion on Well mpletion Report and Log form.)
Class "C". Ci Drilled well to T.D Ran 65 jts. (2151.7 same with 260	3') of 5½", 17.00#, . sks. of Halliburton 1	pits. J-55, casing set at 2 Lite with 6 lbs. of s	2139.00'. Cemented
Class "C". Ci Drilled well to T.D Ran 65 jts. (2151.7 same with 260	rculated 25 sks. to p . of 2140'. 3') of 5½", 17.00#, .	pits. J-55, casing set at 2 Lite with 6 lbs. of s	2139.00'. Cemented
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