

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC063622	
2. NAME OF OPERATOR CANTRO EXPLORATION, INC. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR PO BOX 223 ARTESIA, NM 88211-0223		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL & 790' FEL OF SECTION		8. FARM OR LEASE NAME TENNECO FEDERAL	
14. PERMIT NO. API#30-015-25460		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3476' GL		10. FIELD AND POOL, OR WILDCAT NORTH HACKBERRY-Y, SR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T19S, R31E	
		12. COUNTY OR PARISH EDDY	
		13. STATE NM	

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

X

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2140' 2040'  
PROPOSE TO SET 100' CEMENT PLUG IN BOTTOM OF WELL FROM 2170' UP TO 2070' AND TAG PLUG.  
SPOT 100 FT. CEMENT PLUG FROM 350' TO 250'. TAG PLUG.  
SET 50' CEMENT PLUG AT SURFACE. INSTALL DRY HOLE MARKER WITH GEL WATER BETWEEN PLUGS.

\* SEE CONDITIONS OF APPROVAL (ATTACHED).

18. I hereby certify that the foregoing is true and correct

SIGNED

*C.E. Larue*

TITLE

C.E. LARUE/AGENT

DATE

8-31-92

(This space for Federal or State office use)

APPROVED BY

*Adam Salameh*

TITLE

MANAGER

DATE

9/14/92

CONDITIONS OF APPROVAL, IF ANY:

ATTACHED

\*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT  
CARLSBAD RESOURCE AREA

Permanent Abandonment of Wells on Federal Lands

Conditions of Approval

1. Approval: According to 43 CFR 3162.3-4,a, the operator shall promptly plug and abandon, in accordance with a plan first approved in writing or prescribed by the authorized officer, ...
2. Notification: Notify (BLM) prior to commencing any Plugging operations. Contact the appropriate BLM office at least 24 hours prior to the scheduled plugging and abandonment operation. For wells in Eddy County call (505)887-6544 ; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, should be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 ; a 3M system for a well not deeper than 13,636 feet ; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud must be placed between all plugs. Minimum consistency of plugging mud must be that obtained by mixing at the rate of 25 sacks ( 50 pounds each ) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement should be used to bring any required plug to a specific depth. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug should consist of either class "C" mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H" mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.
6. Surface Cap and Surface Restoration: Shall meet all the requirements in Onshore Oil and Gas Order No. 2, III.G.10 and 11.
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Form 3160-3  
November 1983  
(Formerly 2-1175D)  
RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0133  
Expires August 31, 1985  
1. LEASE IDENTIFICATION AND SERIAL NO.  
L.C. 063622

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
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SEP 1

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR  
AREA

Centro Exploration, Inc.

3. ADDRESS OF OPERATOR

909 N.E. Loop 410, Ste-711, San Antonio, Texas 78209

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1650' FNL & 790' FEL of Section.

(Unit W)

(SE&NE)

11. PERMIT NO.

API #30-015-25460

15. ELEVATIONS (Show whether at, on, or near)

3476' GL

2. IF INDIAN, ALLIANCE OR OTHER NAME

7. UNIT ASSIGNMENT NAME

8. NAME OF LEASE OWNER  
Tenneco Federal

9. WELL NO.

4

10. FIELD AND PLOT, OR WILDCAT

North Hackberry- Y, SR

11. SEC., T., R., OR NEAR AND  
CORNER OR AREA

Sec. 29, T19S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF ☐

FRACTURE TREAT ☐

ABANDON OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

FILL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

ABANDON OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

Surface & Production Casing

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log Form.)

14. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and given pertinent to this work.)

Set 300', 8 5/8", 24#, J-55 Surface Casing. Cemented same with 200 sks. of Class "C". Circulated 25 sks. to pits.

Drilled well to T.D. of 2140'.

Ran 65 jts. (2151.73') of 3 1/2", 17,000#, J-55, casing set at 2139.00'. Cemented same with 260 sks. of Halliburton Lite with 6 lbs. of salt and 100 sks. of Class "C". Circulated 10 sks. of good cement to pits.

Well Spud - January 4, 1986

Well T.D. and casing set - January 8, 1986

I hereby certify that the foregoing is true and correct

SIGNED

Robert M. Green

TITLE

President

DATE

2-3-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to knowingly conceal any material information.