

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR (Other instructi
verse side)

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on re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO
LC-063622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TENNECO FEDERAL

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
N. HACKBERRY YATES 7 RIVERS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SEC. 29, T19S, R31E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

Nov 15 8 53 AM '93

2. NAME OF OPERATOR
CANTRO EXPLORATION, INC.

3. ADDRESS OF OPERATOR PO BOX 700150, SAN ANTONIO, TX 78270
AGENT: PO BOX 196 ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

DEC 08 1993

1650' FNL & 790' FEL

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, CR, etc.)
3476' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

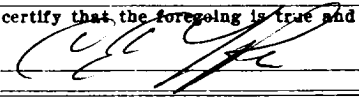
PERFORMED THE FOLLOWING TO PLUG AND ABANDON THE ABOVE CAPTIONED WELL ON 10-29-93.

1. RIG UP PULLING UNIT
2. TOH WITH PUMP- LAY DOWN 90 3/4" RODS & PUMP & GAS ANCHOR. 1-6' & 3-4' PONY RODS.
3. TOH WITH 2 3/8" TUBING. 69 JTS.=2267.05 + MUD ANCHOR NOT TALLIED.
4. TIH WITH 2 3/8" TUBING TO 2157'. SET CEMENT PLUG 2157' - 2090'. WAIT 2 HRS. AND TAG.
(LOADED HOLE W/ GEL H₂O)
5. TAG CEMENT PLUG AS 2025'.
6. TOH LAYING DOWN 2 3/8" TUBING AND SET AT 356'. SET CEMENT PLUG AT 356'-250'. WAIT 2 HRS. AND TAG.
7. TAG CEMENT PLUG AT 235'.
8. TOH LAYING DOWN 2 3/8" TUBING AND SET AT 58'. SET CEMENT PLUG AT 58'-SURFACE.
9. TOH LAYING DOWN 2 3/8" TUBING. TOP OFF CEMENT TO SURFACE.
10. BREAK OFF WELL HEAD - NOT ABLE TO BREAK OUT 5 1/2" CASING SWAGE.
11. RIG DOWN PULLING UNIT.

DRY HOLE MARKER HAS BEEN INSTALLED AND LOCATION IS IN THE PROCESS OF BEING RESTORED AND RESEEDDED.

AS OF 11-8-93 LOCATION HAS BEEN RESTORED, RESEEDDED, BERM HAS BEEN PUT ACROSS ROAD. PLUG & ABANDON OPERATION HAS BEEN COMPLETED.

18. I hereby certify that the foregoing is true and correct

SIGNED 

TITLE C.E. LARUE/AGENT

DATE 11-11-93

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL, IF ANY:

Petroleum Engineer

DATE

DEC 07 1993

*See Instructions on Reverse Side

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.