STATE OF NEW MEXICO BGY AND MINERALS DEPARTMENT	\sim		Form C-104 Revised 10+1-78	
		ATION DIVISION		
	RECEIVED BY RECEIVED BY	V MEXICO 87501		
U.S.D.S. LAND UPPICE	MAR 24 1986	·		
TRANSPORTED OIL Z				
PADRATION OFFICE	AUTHORIZATION TO TRANSP	PORT OIL AND NATURAL GAS		
HARVARD PETROLEUM COR	PORATION			
Address	۵٬۰۳۳ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۵ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ ۱۹۹۳ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ - ۲۰۰۰ -			
P.O. Box 936, Roswell Recson(s) for filing (Check proper box	الفتركا بجديا كالمتقصي والبراج بالبالي المتكانية وختي مي بيادي وخالي والتي المتحد والمتحد والتحدي والتحدي	Other (Please explain)		
New Well	Diange in Transporter of:		HEAD GAS MUST NOT BE	
Recompletion Div Gas Change in Ownership Obsinghead Gas Condens		FLARED AFTER 6.2-86		
f change of ownership give name			UNLESS AN EXCEPTION TO; RULE 306 IS OBTAINED	
and address of previous owner		Et 2-7	141 - 9-3086	
DESCRIPTION OF WELL AND	Mell No. Pool Name, Including F			
Barbie State	2 WMillman Graybu	rg State, Føde	ral or Foo State LG-2676	
Unit Letter F : 23	10 Feet From The North Lin	e and Feet From	The West	
Line of Section 13 T.	wiship 195 Range 2	7E , ммрм, Eddy	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Cil XX or Condensate		Address (Give address to which appr P.O. Box 159, Artesia,	roved copy of this form is to be sent) NM 88210	
NAVAOU ALI INING			roved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen	
If well produces oil or liquids, give location of tanks,	all produces oil or liquida,			
f this production is commingled with COMPLETION DATA	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen		
Date Spudded 12/29/85	Date Campl. Ready to Prod. 1/15/86	Total Depth 1940	р.в.т.d. 1920	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth /89/)	
3463 GL Millman Grayburg		1871 / 735	Depth Casing Shoe	
1735-1871 - 26 Holes		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
8 5/8	24#	<u>300 '</u> 1920 '	200 Circulated 300 Circulated	
5 1/2	17#	1920		
	2718	1890		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be aj able for this de	pth or be for full 24 hours)	il and must be equal to be exceed top allow- fast ID-2	
Date First New Dil Run To Tanks	Date of Test 1/15/86	Producing Method (Flow, pump, gas Pumping	11/1. elc.) 4-4-86 Comp+BK	
1/15/86	Tubing Pressure	Casing Pressure	Choke Size Open (X)	
24 Hours	Oil-Bbls.	Water-Bble.	Gas-MCF	
144	26	118	TSTM	
AS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAR 31 1986		
hereby certify that the rules and regulations of the Oil Conservation division have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19, BY, Les A. Clements		
Janet Jams		This form is to be filed in compliance with MULE 1104.		
Janel (James)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the obviation		
Agent		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow-		
(Tule) 3/19/86		while on new and recompleted wells.		
	nie)	well name or number, or transpo	iter, or other such change of condition.	
		Separate Forma 1104 must be then for each part in concept		