

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Harvard Petr. Corp.</u>		Lease <u>Barbie State</u>		Well # <u>3</u>	
Location of Well	Unit <u>E</u>	Section <u>13</u>	Township <u>19</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>Salazar Bros. Drllg.</u>		Type of Equipment <u>Rotary</u>		

\* Witness

APPROVED CASING PROGRAM

Expires 5-22-85

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
12 1/4	* 8 5/8	24 #		310	200
7 7/8	5 1/2	15.50 #		2000	250

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_

(Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date \_\_\_\_\_

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required \_\_\_\_\_Type of Shoe used \_\_\_\_\_ Float collar used insert Btm 3 jts welded yesTD of hole 302' Set 302' Feet of 8 5/8" Inch 24 # Grade K-55(New) used csg. @ 302' with 200 22cc sacks neat cement around shoe+ 100 sax Dowell-Lite additives 1/4" flared, 220ccPlug down @ 8:30 (AM) (PM) PM Date 1/11/85Cement circulated yes No. of Sacks 10 skCemented by Dowell Witnessed by Mike Stubblefield

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_

last dly level 2 195'