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ubnut 5 Copies ppropriate District Office ISTRICT I		ew Mexico ural Resources Department	RECEIVED Form C-104 C[5] Revised 1-1-89 See Instructions
.O. Box 1980, Hobbs, NM 88240 DISTRICT II		TION DIVISION	at Bottom of Page)
O. Drawer DD, Artesia, NM 88210		exico 87504-2088	
2 <u>15TRICT III</u> 000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR		O. C. D. ON ARTESIA, OFFICE
Operator		AND NATURAL OAS	Well API No.
Ray Westall 🗸			
P.O. Box 4, Loc	o Hills NM 88255		
Reason(s) for Filing (Check proper box)		Other (Please explain)	
lew Well	Change in Transporter of:		
Lecompletion Thange in Operator X	Oil X Dry Gas Casinghead Gas Condensate		
U 1 1	ta Fe Energy Company	500 W. Illinois,	Suite 500, Midland, T
I. DESCRIPTION OF WELL Lease Name	Welt No. Pool Name, Includ	ing Formation	Kind of Lease Lease No.
Lusk 20 Federal		erry Y-7R	State, Federal or Fee NM 63362
Location U	1980 Fast Form (b)	North 660	East
Unit LetterH	Feet From The	North 660	Feet From TheLine
Section 20 Town	ship 19 South Range 31 E	ast _{, NMPM,} Edd	Y County
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	Or Condensate		proved copy of this form is to be sent)
Navajo		N. Freeman, Arte	
Name of Authorized Transporter of Ca	singhead Gas [] or Dry Gas []	Address (Cive address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge	. Is gas actually connected?	When ?
give location of tanks.	H 20 19S 31E	no	
• +	hat from any other lease or pool, give comming	ling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	cepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion			
- reargnate Type of Complete	on - (X)	i i i	
• • • •	Dn - (X)	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D.
Date Spudded		Total Depth Top Oil/Gas Pay	iii
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.		P.B.T.D.
• • • •	Date Compl. Ready to Prod.	Töp Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI	Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Töp Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI	D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Prof I D-3 12-28-98
Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING ANI CASING & TUBING SIZE	D CEMENTING RECORD	P.B.T.D. P.B.T.D. Tubing Depth Depth Casing Shoo SACKS CEMENT Pot T D-3 12-28-90
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.