

c/SP

Form 9-331  
Dec. 1973

NM OIL & GAS COMMISSION  
Drawer DD  
Arapahoe, NM 88210

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Santa Fe Energy Company
3. ADDRESS OF OPERATOR  
500 W. Illinois, Suite 500, Midland, TX 79701
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FWL & 330' FNL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: same

RECEIVED BY  
JAN 14 1986  
O. C. D.  
ARTESIA, OFFICE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud & set casing		

5. LEASE  
NM 44594
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Lusk 22 Federal
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Undesignated N. Hackberry-Y-SR
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 22, T-19S, R-31E
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.  
NA
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3519.0' 3517.2 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud: 12-20-85

12-21-85: Ran 8 5/8" K-55 24# 8rd ST&C R-3 csg set @ 516'. Cmt w/450 sx Cl C 2% CaCl<sub>2</sub>. Circ 40 sx cmt. Slurry wt. 15.6, volume 94.50 bbls. WOC 12 1/2 hrs. Test BOP 600 psi.

12-27-85: Ran 4 1/2 K-55 10.6# ST&C csg set @ 2429'. Cmt w/1250 sx Cl H w/35% SSA-1 3/16% FDP 344, 5/10% CFR-3. Slurry wt. 16.1, volume 327 bbls.

12-28-85: Released rig 5:30 AM

ACCEPTED FOR RECORD

JAN 13 1986

Subsurface Safety Valve: Manu. and Type NA Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Billie Hood Billie Hood TITLE Sr. Prod. Clerk DATE 1-9-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: