m 3160-5 vember 1983)	UN ED STATI	ESNM OIL CONSIBN	Instruction a re	Expires Rugust 31, 1965
omerly 9-331)	DEPARTMENT OF THE	ACATASTA, NM	Hde). 88210	5. LEASE DESIGNATION AND SERIAL NO. LC-065680
			· · · · · · · · · · · · · · · · · · ·	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUN (Do not use this	DRY NOTICES AND REP form for proposals to drill or to deep Use "APPLICATION FOR PERMIT_	en or plug back to a difference of the such proposals.)	erent reservoir.	1
OIL CAB	OTHER	REC	EIVED BY	7. UNIT AGREEMENT NAME
NAME OF OPERATOR			27 1986	8. FARM OR LEASE NAME
Siete Oil	& Gas Corporation), C. D.	Blackhawk Federal 9. WBLL NO.
P O Bo	v 2523 Roswell, NM B	8201 ARTI	ESIA, OFFICE	3
LOCATION OF WELL (R See also space 17 belo At surface	eport location clearly and in accordance	ce with any state require	ments.	10. FIELD AND FOOL, OR WILDCAT Shugart - Y - SN - G - G
	. & 920' FWL		`	11. SDC., T., R., M., OR BLK. AND SURVEY OR AREA
2040 151				
				Sec 24: T18S, R31E 12. COUNTY OF PARISH 18. STATE
PERMIT NO.	15. BLEVATIONS (Show	w whether DF, ET, GR, etc.)		Eddy NM
	Check Appropriate Box To I	Indicate Nature of N		
P	OTICE OF INTENTION TO :		803834 [QUENT LEPORT OF:
TEST WATER SHUT-OF			B BHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE		TURE TREATMENT	ALTERING CABING
BHOOT OR ACIDIZE	ABANDON® CHANGE PLANS		er) <u>Productio</u>	
REFAIR WELL			(Nors : Report result	ts of multiple completion on Well
proposed work. If nent to this work.)*	well is directionally drilled, give sub	surface locations and me	d give pertinent date asured and true verti-	pletion Report and Log form.) s, including estimated date of starting any cal depths for all markers and sones perti-
DESCRIBE PROPOSED OR proposed work. If nent to this work.)* 1/20/86	<pre>well is directionally drilled, give sub L & M Rig #1 - T.D CNL - LDT - GR - CALIF L & M Rig #1 - ran 111</pre>	- 4500' €7:00 > - DLL - MSFL - joints of 5½"	d give pertinent date assured and true vertine p.m Schlum - Cyberlog. 15.5# K-55 S	s, including estimated date of starting any cal depths for all markers and sones perti- mberger ran: ST & C casing
DESCRIBE PROPOSED OR proposed work. If nent to this work.)* 1/20/86	well is directionally drilled, give sub L & M Rig #1 - T.D CNL - LDT - GR - CALIF	- 4500' @7:00 - DLL - MSFL joints of 5½" @4488', cement led w/450 sxs	d give pertinent date asured and true vertin - Cyberlog. 15.5# K-55 S ed w/1535 sxs 50/50 poz. F	s, including estimated date of starting any cal depths for all markers and somes perti- aberger ran: ST & C casing s of Lt. Wt.
DESCRIBE PROPOSED OR proposed work. If nent to this work.) * 1/20/86	well is directionally drilled, give sub- L & M Rig #1 - T.D CNL - LDT - GR - CALIF L & M Rig #1 - ran 111 set @4498' KB. Float 5 cement + 5# salt tai p.m. Circulate 25 sxs	- 4500' @7:00 - DLL - MSFL joints of 5½" @4488', cement led w/450 sxs	d give pertinent date asured and true vertin - Cyberlog. 15.5# K-55 S ed w/1535 sxs 50/50 poz. F	s, including estimated date of starting any cal depths for all markers and somes perti- aberger ran: ST & C casing s of Lt. Wt.
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*See Instructions on Reverse Side