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CLASS	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
COMPLETION REPORT	

RECEIVED DATA FILE, NEW MEXICO 87801
FEB 06 1986
O.C.D.
ARTESIAN, NEW MEXICO

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Siete Oil and Gas Corporation ✓
Address: P. O. Box 2523, Roswell, NM 88201
Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Condensate Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Blackhawk Federal	Well No. 3	Pool Name, including Formation Shugart - Penrose	Kind of Lease State, Federal or Fee Federal	Lease No. LC06568C
Location Unit Letter L : 2040 Feet From The South Line and 920 Feet From The West Line of Section 24 Township 18 Range 31, NMPM Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks. Unit K Sec. 24 Twp. 18 Rgn. 31	Is gas actually connected? Yes When 2/04/86

If this production is commingled with that from any other lease or pool, give commingling order number _____

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Sand Repair ☐ Drill Repair ☐	Date Spudded 1/12/86	Date Compl. Ready to Prod. 2/01/86	Total Depth 4500'	P.S.T.D. 4463'
Stratigraphic (SP, S&S, RT, CR, etc.) 3692' GR	Name of Producing Formation Penrose	Top Oil/Gas Pay 3722' to 3747'	Tubing Depth 3722' 3747'	Depth Casing Shoe 3722' - 3747'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	351' KB	450sx "A" 2% CaCl ₂
7 7/8"	5 1/2"	4498' KB	1535sx Lite Wt.
5 1/2" 15.5#	2 3/8"	3704'	450sx 50/50 Poz
			N/A

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of usual volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

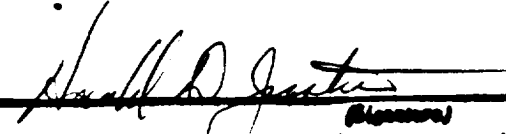
Date First New Oil Run To Tanks 2/01/86	Date of Test 2/05/86	Producing Method (Flow, pump, gas lift, etc.) Pumping (Jensen 114)	Test ID-2 2-14-86 Camp + AR
Length of Test 17 hrs.	Tubing Pressure N/A	Casing Pressure N/A	Cable Size N/A
Actual Prod. During Test 150	Oil - Bbls. 126	Water - Bbls. 24	Gas - MCF EST. 150

GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, test pt.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Cable Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Production Supervisor
(File)
2/05/86

OIL CONSERVATION DIVISION

APPROVED FEB 13 1986
BY Original Signed By
Les A. Clements
TITLE Supervisor, District IV
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the constant test taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner.