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State of New Mexico Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs, NM 88240		NICEDU	ATION	DIMEIO	<b>N</b> 1		at Bottom of Page		
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210		Box 2088	<del>-</del>			FEB 19'90			
DISTRICT III Santa Fe, New Mexico 87504-2088 1000 Rio Brizos Rd., Aziec, NM 87410							O. C. D.		
HEQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							ARTESIA, OFFICE		
Operator Oct 1 P. Co. C						API No.			
Siete Oil & Gas Cor	poration ✓		<del></del>	······································					
P. O. Box 2523, Ros	well, NM 88201								
Reason(s) for Filing (Check proper box) New Well	Change in Tra		Ou	ver (Please expla	ún)				
Recompletion	Oil  Dr								
Change in Operator		ondensate							
If change of operator give name and address of previous operator									
IL DESCRIPTION OF WELL	AND LEASE								
Losse Name	1		ding Formation	Shugart		of Lease	Lease No.		
Blackhawk Federal	3   Y	ates-7R-	Oueen-Gr	ayburg	NAK.	Federaltix Risk	LC-06568	80	
Unit Letter	_:2040' Fa	er Brown Than S	outh :=	e and920	) i e	net From The	West 1		
		a 11001 10c <u>2</u>	<u> </u>	E 800		ex Promine	NEST L	ine	
Section 24 Towash	ip 18S Ra	nge 3	IE N	мрм,	Eddy		County		
III. DESIGNATION OF TRAN	SPORTER OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Condensate		Address (Giv			copy of this form	-		
Pride Pipeline Compa Name of Authorized Transporter of Casin	iny ighead Gas	Dry Gas	P. O.	Box 2436	Abile	copy of this form	1604		
		DI) <b>GEN</b>	Aumess (Ore	E GLASS SU WILL	си арргонеа	copy of this form	a to be send)		
If well produces oil or liquids, pive location of tanks.	Unit Sec. Tw		ls gas actuall	y connected?	When	?		$\neg$	
this production is commingled with that		8S   31E	line order mumi						
V. COMPLETION DATA				<b>~</b> .		<del></del>			
Designate Type of Completion	- OX)	Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v Diff Res'	v	
Date Spudded	Date Compl. Ready to Proc	d.	Total Depth			P.B.T.D.			
······································		•		1					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format	ne of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
erforations	<u> </u>		<u> </u>	<del></del>	<del> </del>	Depth Casing S	ioe		
HOLE SIZE	TUBING, CA		CEMENTI		<u> </u>				
TIOLE GIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
	<del> </del>								
. TEST DATA AND REQUES	T FOR ALLOWABL	E	l			1			
IL WELL (Test must be after n	ecovery of total volume of loa	ad oil and must					il 24 hours.)		
SIE LIUR LASA ON KITE 10 159K	Date of Tes		Producing Me	thod (Flow, pum	p, gas lift, e	(c.)	2 1.03	10	
ength of Test	Tubing Pressure		Casing Pressu	æ		Choke Size	Posted 1	20	
ctual Prod. During Test	Oil But		Water Phia	· · · · · · · · · · · · · · · · · · ·		Gas-MCF	<del>5</del> / /		
	Oil - Bbls.		Water - Bbis.			- mer e	, ag 11.	117	
GAS WELL	•		l						
ctual Prod. Test - MCF/D	Length of Test		Bbis. Condens	ate/MMCF		Gravity of Conde	:DEMC		
sting Method (pitot, back pr.)	Tuhing Program (Chief in)		Carles Barrer	- /Ph.= :=:	<del></del>	Colo Bo			
ming reserve (price, duck pr.)	Tubing Pressure (Shut-in)		Casing Pressu	€ (36 <b>111-13</b> )		Choke Size			
I. OPERATOR CERTIFICA	ATE OF COMPLIA	NCE	ir					نــــ	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION						
Division have been complied with and the is true and complete to the best of my lo	nm the information given abo nowledge and belief.	e	<b>S</b>	<b>A</b>	MA	R 9 199	0		
	_		Date	Approved	1117				
melida X. Die	KMan		By	OBIGIN	IAL SIGI	IED BY			
Signature Melinda K. Hickman	Production	Clerk	-,	MIKE V	MALLIE	S	<del>, , , , , , , , , , , , , , , , , , , </del>		
Printed Name	Title		Title_	SUPER	VISOR, 1	DISTRICT IF			
2/16/90 Dute	505-622-220 Telephone								
<b></b>	•		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
   3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.