

382

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Salazar Inc.</u>		Lease <u>Barbie Kay</u>		Well # <u>1</u>	
Location of Well	Unit <u>A</u>	Section <u>14</u>	Township <u>19</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>990/N 330/E</u> <u>Salazar Bros. Drllg.</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Expires 7-5-86

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>310</u>	<u>Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.50</u>		<u>2000</u>	<u>250</u>

Casing Data:

Surface _____ joints of 8 5/8 inch 24 # Grade J-55
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 350

Type of Shoe used Guide Float collar used Insert Float Btm 3 jts welded Yes

TD of hole 312 Set 310 Feet of 8 5/8 Inch 24 # Grade J-55

New used csg. @ 310 with 150 sacks neat cement around shoe
 + 200 sack Class C additives 2% CaCl 1/2 lb sack Cellophane

Plug down @ 3:15 (AM) (PM) PM Date 1/18/86

Cement circulated Yes No. of Sacks _____

Cemented by Dowell Witnessed by Darrell Moore

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

No lost Circ.