STATE OF NEW MEXICO GY AND MINERALS DEPARTMENT		<u> </u>	Form C-104 Revised 10-1-78
10. 07 107100 01107100		ATION DIVISION	RECEIVED BY
	SANTA FE, NEV	V MEXICO 87501	MAR 28 1986
		RALLOWABLE	O. C. D.
DAB OPERATION PROMATION OFFICE		ND PORT OIL AND NATURAL GAS	ARTESIA, OFFICE
Harvard Petroleum Cor	poration J	n de la companya de l	6-2-86
P.O. Box 936, Roswell	, New Mexico 88201	L.C.S.S. Britan €	AN EXCEPTION TO:
Reason(s) for filing (Check proper bo		Other (Plance angless)	from SalKar, Inc. to Harvard
New Well (A) Recompletion	Ctall Dry Go	Petroleum Corpor	ation and Change name of Kay #1 to Loco Hill State
Change in Ownership	Casingheod Gas Conde	nsate	#1.
f change of ownership give name and address of previous owner	SalKar, Inc.		
DESCRIPTION OF WELL AND	VELINO, Pool Name, Including F	ormation Kind of Le	ase Lease No.
_oco Hills State	1 井 W. Millman		eral or Fee State LG-4290
Location Unit Letter A :	DO Feet From The North Lir	and Feet Fro	m The West EAST
14		27E NMPM, Eddy	County
Name of Authorized Traisporter of C		Address (Give address to which app	proved copy of this form is to be sentj
Navajo Refining Compar		P.O. Box 159, Artesia Address (Give address to which app	, NEW MEXICO 00210 proved copy of this form is to be sent)
	Unit Sec. Twp. Rge.	is gas actually connected?	When
if well produces oil or liquids, give location of tanks.	A 14 19S 27E	No	· · · · · · · · · · · · · · · · · · ·
(this production is commingled w COMPLETION DATA	rith that from any other lease or pool,		
Designate Type of Complet	ion $-(\mathbf{X})$ χ ζ ζ ζ	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.:
Date Spudded	Date Compl. Ready to Prod.	Total Depth 1900'	P.B.T.D. Post ID-3
1/17/86		Top Oil/Gas Pay	Tubing Depth 4-4-86
3457' GL Perforations	Grayburg	-1790 1591	1854 Chg Op. of Depth Casing Shoe
1590-1790			1900' Well Name
HOLESIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
12 1/4	8 5/8" 24# 5 1/2" 20#	309'	350 SX CIRC 350 SX CIRC
TET DATA AND DEOL'EST B	CORALLOWABLE Text must be a	fer recovery of social volume of load a	i oil and must be equal to or exceed top allow-
DIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	1055 10-2
2/6/86	2/6/86	Pump	Choke Size
Length of Teet 24 Hours	Tubing Pressure -0-	Casing Pressure -0-	Open A
Actual Prod. During Test	он-вые. 17	Water-Bble. 117	Gae-MCF TSTM
134			
AS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbla. Condensate/AMCF	Gravity of Condeneate
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choze Size
ERTIFICATE OF COMPLIAN	iCE	MAD	ATION DIVISION 31 1986
hereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given have is true and complete to the best of my knowledge and belief.		Original Signed By	
		BYLes A. Clements	
		TITLE Supervisor District It This form is to be filed in compliance with RULE 1104.	
Xanet Clams		If this is a request for slowable for a newly drilled or deepensu well, this form must be accompanied by a tabulation of the deviation .	
(Signoture) Agent		tests taken on the well in accordance with RULE 111.	
(Tinle)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
3/19/86- (Dute)		Fill out only Sections I, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Separate Forms C-104 m Completed wells.	Wat ha theo for early boot th worthly