

OIL CONSERVATION DIV. ON

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REQUEST FOR ALLOWABLE
ANDAUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OFFICE

Siete Oil & Gas Corporation

P.O. Box 2523, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

B. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Geronimo Federal	5	E. Shugart Und. Delaware	State, Federal or Fee Federal	NM-02577
Location				
Line of Section	24	Township	18-S	Range
765		Foot From The North	Line and	1980'
Foot From The		East		
Eddy		County		

C. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Texas New Mexico Pipeline Company	P.O. Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Corporation	4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	G	24
	Top	18
	Rep.	31
Is gas actually connected?	When	
NO	04/15/86	

If this production is commingled with that from any other lease or pool, give commingling order number

PC 721

D. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r.	Diff. Res'r.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
02/16/86	03/18/86	10,200'	5250'					
Elevation (Surf. R.R., RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3717'	Delaware	Delaware	5106'					
Production	Depth Casing Shoe							
5013' to 5088' - 20 Perfs	5350'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	372' KB	385 sxs "A"					
11	8 5/8"	5350'	650 sxs Class "A"					
			650 sxs Lite Weight					
8 5/8" 24 & 32#	2 7/8"	5106'						

E. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3/18/86	3/19/86	Swabbing	
Length of Test	Tubing Pressure	Casing Pressure	Casing Size
12 Hrs.	N/A	300	N/A
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
350	28 140	105 150	25 Est 210

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
N/A			
Testing Method (pilot, back pt.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Casing Size

F. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


President
(Title)
03/24/86

OIL CONSERVATION DIVISION
APR 14 1986

APPROVED _____
Original Signed By _____
BY _____
Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated hole taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ownership.